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	<u>NORT</u>	H REGION	
Locality	County	Locality	County
Atwood	Logan	Log Lane Village*+	Morgan
Ault*+	Weld	Loveland*+	Larimer
Barnesville	Weld	Lucerne	Weld
Bellvue	Larimer	Magnolia	Boulder
Berthoud*	Larimer	Marshall	Boulder
Bracewell	Weld	Merino	Logan
Briggsdale	Weld	Milliken*+	Weld
Brush*+	Morgan	Nunn*	Weld
Campion	Larimer	Peaceful Valley*	Boulder
Canfield	Boulder	Peckham	Weld
Cornish	Weld	Peetz*+	Logan
Eaton*+	Weld	Pierce*+	Weld
Erie*+	Weld	Platteville*+	Weld
Evans*+	Weld	Purcell	Weld
Farmers Spur	Weld	Raymer*	Weld
Fort Collins*	Larimer	Riverside*	Boulder
Fort Morgan*	Morgan	Salina	Boulder
Fosston	Weld	Severence*+	Weld
Galeton	Weld	Snyder	Morgan
Gilcrest*+	Weld	Sterling*+	Logan
Gill	Weld	Stoneham	Weld
Greeley*+	Weld	Sunshine	Boulder
Hillrose*+	Morgan	Timnath*+	Larimer
Johnstown*+	Weld	Wallstreet	Boulder
Kelim	Larimer	Weldona	Morgan
Kersey*+	Weld	Wellington*+	Larimer
Kuner	Weld	Willard	
Kuner La Porte		Windsor*+	Logan Weld
	Larimer	w masor·+	weid
La Salle*+	Weld		
		F	

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O. Box 840 Penver, CO 80201-0840			Cancels Sheet No.
	TERRITORY	Y SERVED – Cont'd	
	CENTRAL M	OUNTAIN REGION	
Locality	County	Locality	County
Bergen Park	Jefferson	Georgetown*+	Clear Creek
Bethoud Falls	Clear Creek	Gilman	Eagle
Black Hawk*+	Gilpin	Gold Hill	Boulder
Blue River*+	Summit	Idaho Springs*+	Clear Creek
Breckenridge*+	Summit	Idledale	Jefferson
Central City*+	Gilpin	Indian Hills	Jefferson
Climax	Lake	Jamestown*+	Boulder
Cody Park	Jefferson	Johnstown*+	Weld
Dillon*+	Summit	Kittredge	Jefferson
Downieville	Clear Creek	Lawson	Clear Creek
Dumont	Clear Creek	Leadville*+	Lake
Eldora	Boulder	Nederland*+	Boulder
Eldorado Springs	Boulder	Raymond*	Boulder
Empire*+	Clear Creek	Springdale*	Boulder
Evergreen	Jefferson	Sugarloaf	Boulder
Fairplay*+	Park	Ward*+	Boulder
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PUBLIC SERVICE COMPANY OF COLORADO

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	 Sheet No.	17
O. Box 840 enver, CO 80201-0840	Cancels Sheet No.	
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Denver, CO 80201-0840			Cancels Sheet No.
	RESERVED FO	OR FUTURE FILING	INDEX
The i	following sheets ar	e blank and reserved for	or future filing:
Colorado P.U.C. S	Sheet No.		Colorado P.U.C. Sheet No.
Colorado P.U.C. S Original Sixth Revised Second Revised First Revised Second Revised Original Original Original Original Original Original Fifth Revised First Revised First Revised First Revised Original	Sheet No. 11 12 13 14 15 23 24 27 28 29 32 32A 32B 32C 35 36 37 38 42 46 48 48A 53 54 58 58A 58B 61 62 63 64 65 66 67 68 69 73 74	Original	76 77 78 79 83 84 85 86 87 88 89 93 94 103 104 105 106 107 108 120 123 124 127 128 129 130 130A 130B 134 135 136 137

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			Sheet No.	19
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
GENERAL D	EFINITIONS – Cont'd			
Company Public Service Company of Colorado do	oing business as Xcel E	nergy.		
Construction Service The service provided to the entity, ei Service under the Distribution Extension Policy		tomer, who	applies	for Electric
Customer The person or entity that receives or schedule or Construction Services under this Ele	is entitled to receive ectric Tariff.	electric serv	vice und	ler any rate
CWIP Construction Work In Progress.				
Demand The level at which electricity is being period or other period as determined by Compar				(15) minute
Electric Installation Standards Xcel Energy Standards for Electric Insta	ıllation and Use.			
Electric Rate Adjustments The rate adjustments included in the El such are filed and approved by the Commission all rate schedules for electric service.				
Electric Tariff The Company's P.U.C. No. 8 – Electric	, the tariff on file and in	effect with t	he Com	mission.
Gas Tariff The Company's P.U.C No. 6 – Gas, the	tariff on file and in effe	ct with the C	ommiss	ion.
Holiday New Year's Day, Martin Luther King, Independence Day, Labor Day, Columbus France Day, and Christmas Day.				
Kilowatt (kW) 1,000 Watts; or about 74.6 horsepower Demand and Billing Demand for electric service		of electric 1	power fo	or Measured
Kilowatt-Hour (kWh) The amount of Kilowatts consumed over electric service.	ver one hour. The unit	t of measure	for elec	ctric use for
ADVICE LETTER NUMBER		ISSUE DATE		
	DNAL VICE PRESIDENT, es & Regulatory Affairs	EFFECTIVE DATE		

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PUBLIC SERVICE COMPANY OF COLORADO		30
P.O. Box 840	Cancels	30
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE		
SCHEDULE R		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	to	
AVAILABILITY Available to Residential Customers until such time that the Customer transitio off of Schedule R according to the terms of Schedule RE-TOU, at which time servi under this Schedule R will no longer be available to that Customer. Customer's servi will be automatically transferred from Schedule R as a result of this transitic consistent with Schedule RE-TOU, and the Customer will be notified of the transfer their new rate schedule before the first billing to the Customer. Available to RD-TE pilot participants until receipt of an Advanced Meter.	ce ce on to	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	<u>5.60</u> 8.00
Production Meter Charge		1.55 <u>3.35</u>
Load Meter Charge		1.55 <u>3.35</u>
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0. 08356 11254
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0.0759610035
Winter Season: All Kilowatt-Hours used, per kWh		0. 07136 <u>093</u> 11
(Continued on Sheet No. 30A)		
ADVICE LETTER ISSUE DATE DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 8 of 97

	Sheet No.	31
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND SERVICE		
SCHEDULE RD		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Customers that own and operate generation connected in parallel with the Company electric system that do not receive service under Net Metering Schedule NM of Electric Tariff. Not applicable to Standby, Supplemental or Resale Service.	y's	
AVAILABILITY Available to Customers receiving service under this rate schedule as December 31, 2016, after which no new Customers shall be served under this raschedule.		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 4	12.02 <u>17.26</u>
Production Meter Charge:		1.55 <u>3.35</u>
Load Meter Charge:		1.55 <u>3.35</u>
Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season	4	14.12 <u>18.63</u> 10.87 <u>14.34</u>
Energy Charge: All Kilowatt-Hours used, per kWh	0).0 1958 <u>2614</u>
The Summer Season shall be from June 1 through September 30. T Winter Season shall be from October 1 through May 31.	he	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge plus the Producti Meter Charge if applicable. Applicability for the Production Meter Charge can found under the Net Metering Service Schedule.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
(Continued on Sheet No. 31A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE DATE		

PUBLIC SERVICE COMPANY OF COLORADO			
	S	heet No.	32
P.O. Box 840 Denver, CO 80201-0840		ancels	
	5	heet No.	
ELECTRIC RATES			RATE
RESIDENTIAL DEMAND-TIME DIFFEREN	TIATED RATES SERVICE		
SCHEDULE RD-TE)R		
APPLICABILITY Applicable to Residential Service at Second Supplemental Service. Not applicable to Standby or 1)	
AVAILABILITY In 2017, service under this rate schedule shad Residential Customers electing to receive service. increase to 14,000 Residential Customers in 2018 at in 2019. Upon notification by a Customer that Customerary will install the proper Service Meter to service hereunder. The Company shall install a service hereunder within sixty (60) days of the practicable. As set forth in the General Definition Customers taking Service under this Schedule an (Schedule NM) will not be subject to the required Service under this schedule is available until January RESERVED FOR FUTURE MONTHLY RATE	This total participation cap will and 18,000 Residential Customer astomer is requesting service, the allow the Company to measure Service Meter and begin billing Customer's request or sooner in the Section of the electric tariffed under Schedule Net Metering the service of Supplemental Service of 1, 2022.	1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
Service and Facility Charge, per service mete	er:	. \$	5.60
Production Meter Charge:		•	1.55
Load Meter Charge:		•	1.55
Demand Charge: All Kilowatts of Billing Demand, per Distribution Demand: Generation and Transmission Generation and Transmission	Demand - Summer Season		3.54 -0.08 -7.06
DEFINITION OF SEASONS	Demand White Souson		7.00
Summer Season The Summer Season shall be from June 1 three	ough September 30.		
Winter Season The Winter Season shall be from October 1 t	hrough May 31.		
(Continued on Sheet No.	32 A)		
ADVICE LETTER	ISSUE	1	
NUMBER	DATE		
	ICE PRESIDENT, EFFECTIVE gulatory Affairs DATE		

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PUBLIC SERVICE COMPANY OF COLORADO		22 4
P.O. Box 840 Denver, CO 80201-0840	Car	eet No. 32A ncels
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFEREN	TIATED RATES SERVICE	
SCHEDULE RD-TD)R	
MONTHLY RATE Cont'd		
Energy Charge: All Kilowatt-Hours used, per kWh		\$ 0.00758
MONTHLY MINIMUM The Monthly minimum shall be the Service Demand Charges, plus the Production Meter Charge in		
This rate schedule is subject to all applicable file and in effect in this Electric Tariff. Customer Time of Use Electric Commodity Adjustment (ECA) RESERVED FOR FUTURE PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payal days from date of bill. A business day for purpor Payment Charge section is all non-Holiday weekds the option of selecting a modified due date ("Custom The due date can be extended up to a maximum of scheduled due date of the current bill. Customers are remain on the selected due date for a period not I Months. A maximum late payment charge of one papplied to all billed balances for Commission jurised by the billing date shown on the next bill unless the less.	es shall be billed the Residential EFILING ble within fourteen (14) business sees under this Payment and Late ays. Residential Customers have a Due Date") for paying their billathirty (30) calendar days from the selecting a Custom Due Date will ess than twelve (12) consecutive percent (1.0%) per Month shall be dictional charges that are not paid	
	200)	
(Continued on Sheet No.		
ADVICE LETTER NUMBER	ISSUE DATE	
	ICE PRESIDENT, EFFECTIVE gulatory Affairs DATE	

PUBLIC SERVICE COMPANY OF COLORADO	· ·	Page 11 of 97
	Sheet No.	32B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFEREN	THATED RATES SERVICE	
SCHEDULE RD-TE)R	
PAYMENT AND LATE PAYMENT CHARGE—C The Company will remove the assessment billing period, but not more frequently than once in Customer's request. The late payment charge we Customer for two (2) billing cycles so that credits be applied, to a billed security deposit, in instances involved, where complications arise with fina payments that are no fault of the Customer, or what active payment arrangement. DETERMINATION OF BILLING DEMAND—Billing Demand, determined by meter measured (60) minute integrated Measured Demand used Billing Demand for the Generation and Transthe Measured Demand used between 2:00 p.m. and non-Holiday weekdays. Billing Demand for the Distribution Demandused during the Month. For Supplemental Service, Billing Demandused during the Month. For Supplemental Service, Billing Demandetween 2:00 p.m. and 6:00 p.m. Mountain Time or the Customer's generation. For Supplemental Service, Billing Demandused during generation. RESERVED FOR FUTURI SERVICE PERIOD—After an initial grace period in which the C Service prior to the end of the seventh billing cycle, a be for a minimum period of twelve (12) consecutive until terminated. If service is no longer require terminated on three (3) days' notice.	of a late payment charge for one any twelve (12) Month period, at ill not apply: to a Low Income for hold-harmless protections can where a Company billing error is neial institutions in processing nere a Customer is current on an surement, shall be the maximum I during the Month. smission Demand Charge shall be I 6:00 p.m. Mountain Time on all and Charge, shall be the Measured mand for the Generation and I demand used during the Month all non-Holiday weekdays net of the Month all non-Holiday weekdays net of the Month net of the Customer's EFILING ustomer may opt out of RD-TDR all service under this schedule shall we Months and Monthly thereafter	
(Continued on Sheet No.	. 32C)	
ADVICE LETTER NUMBER	ISSUE DATE	
	ICE PRESIDENT, EFFECTIVE gulatory Affairs DATE	

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PUBLIC SERVICE COMPANY OF COLORADO		Page 12 of 9
	Sheet N	No32C
P.O. Box 840 Denver, CO 80201-0840	Cancel Sheet N	s No
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES	SERVICE	
SCHEDULE RD-TDR		
LOW INCOME PROVISION Low Income Customers will be held harmless, such that Customer will pay the lower of the Customer's monthly bill on Schedule RD TDR. The Company will implement this protection by the Customer the lower of the two bills under Schedule R or Schedule billing the Customer under Schedule RD TDR and crediting the Customer that would have resulted from the application of Sche Customer's subsequent bill. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain to measure the electric power and energy supplied by the Customer allow for proper billing of the Customer under this schedule. For Customet metered, the applicability for the Production Meter Charge can be Net Metering Service Schedule. RESERVED FOR FUTURE FILING LOAD METER INSTALLATION The Company shall install, own, operate and maintain to measure the electric power and energy supplied by the Customer's githis schedule and determine the full load obligations of the Customer who are net metered, the applicability of the Load Meter Charge can the Photovoltaic Service Schedule. PURCHASE OF CUSTOMER'S EXCESS ENERGY If a Customer receiving Supplemental Service produces energenergy used by the Customer's facility during any Monthly billing peshall be purchased by the Company either under a Power Purch between the Company and the Customer, or at the Energy Chasehedule. RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and forth in the Company's Rules and Regulations on file with the Commit	Schedule R or reither charging RD-TDR or by omer for any bill odule R on the che metering to stomers who are found under the che metering to stomers who are found under the che metering to seneration under the che found under	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

	COLO. PUC No. 8 Electric	
PUBLIC SERVICE COMPANY OF COLOR	RADO	_ Sheet No33
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
EL	ECTRIC RATES	RATE
RESIDENTIAL ENE	RGY TIME-OF-USE SERVICE	
SCHE	DULE RE-TOU	
<u>APPLICABILITY</u>		
Applicable to Residential Ser Supplemental, Standby or Resale Servi	vice at Secondary Voltage. Not applicable ce.	e to
AVAILABILITY		
	on Schedule R after the Customer receives Customer opts out pursuant to the Opt- on the schedule below:	
Advanced Meter Receipt	RE-TOU Transition from Schedule R	
June 1, 2021 – December 31, 2021	Billing cycle that includes April 1, 2022	7
January 1, 2022 – June 30, 2022	Billing cycle that begins on or after October 1, 2022	
July 1, 2022 – December 31, 2022	Billing cycle that includes April 1, 2023	7
January 1, 2023 – June 30, 2023	Billing cycle that begins on or after October 1, 2023	
July 1, 2023 – December 31, 2023	Billing cycle that includes April 1, 2024	
January 1, 2024 – June 30, 2024	Billing cycle that begins on or after October 1, 2024	
July 1, 2024 – December 31, 2024	Billing cycle that includes April 1, 2025	
The term "Advanced Meter" includes and interval data recorder ("IDR") me	an Advanced Metering Infrastructure ("AMter.	11")
Also required for the following Custon	mers:	
	under Schedule RE-TOU as part of the lesserved under this Schedule RE-TOU, un	
November 1, 2020 and Decement Schedule RE TOU as of January	the sup for the Schedule RE-TOU Trial between the 31, 2020 may not receive service under the lead time required the a Customer. Such customers will transit h 1, 2021.	the 1 to
(Conti	nued on Sheet No. 33A)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	

	COLO. PUO	C No. 8 Electric		
PUBLIC SERVICE COMPANY OF COLOR	RADO		Sheet No	33A
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No	3311
EL	ECTRIC RATES		F	RATE
RESIDENTIAL E	NERGY TIME-OF-USE SERV	/ICE		
SCHE	DULE RE-TOU			
AVAILABILITY Cont'd:				
Customers on Schedule RD To thereafter discontinue service Schedule RE-TOU, unless the	under Schedule RD TDR, v			
2)1) Opt-In Options. Also a	vailable on an opt-in basis as fo	ollows:		
receipt of their Advan Company. b. RE TOU Trial control in the control group) n upon thirty (30) days' to b. A Customer under Schare TOU at any time of the Company. 3)2) Customers that move	ledule R-OO may choose to op luring the Year upon thirty (30 into a residence that already harates will be placed on Schedul dvanced Meter installation after	ys' notice to the cincluding the chedule RE-TC pt-in to Schedul) days' notice has an Advance le RE-TOU up	the osse OU ule to eed oon	
OPT-OUT OPTIONS	•			
RE-TOU will be placed on Sch Schedule as may be available to tariff. Customers who notify Schedule RE-TOU before the	dule RE-TOU at any time during Company. Customers that option and the Customer at that time under the Company of their election in the Company of their transition in the Company of the Company of their election in the Company of the Company	t-out of Scheduner elects another the Company on to opt-out le RE-TOU sh	ule ner y's of all	
If a Customer opts out of Sche Schedule RE-TOU, the Custo minimum period of twelve (12)	mer must remain on Schedule	to opt back in e RE-TOU for	to ra	
(Continue	d on Sheet No. 33B)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

	COLO. PUC I	No. 8 Electric		
PUBLIC SERVIC	E COMPANY OF COLORADO	_		
P.O. Box 840 Denver, CO 80201-0	840		ancels	33B
	ELECTRIC RATES			RATE
	RESIDENTIAL ENERGY TIME-OF-USE SERVI	CE		
	SCHEDULE RE-TOU			
MONTHLY R	<u>ATE</u>			
Service	and Facility Charge, per service meter:		\$	5.60 <u>8.00</u>
Produc	tion Meter Charge:			1.55 <u>3.35</u>
Load M	leter Charge:			1.55 <u>3.35</u>
Energy	Charge:			
Summe	er Season (June 1 through September 30)			
	On-peak Energy Charge, All Kilowatt-Hours of On-PeakWh	k energy, per		0. 17246 2270
	Shoulder Energy Charge, All Kilowatt-Hours of Should kWh			0. 11816 1556
	Off-Peak Energy Charge, All Kilowatt-Hours of Off-Pe kWh	C5 1		0. 06387 0843
Winter	Season (October 1 through May 31)			
	On-peak Energy Charge, All Kilowatt-Hours of On-PeakWh			0. 10858 1430
	Shoulder Energy Charge, All Kilowatt-Hours of Should kWh			0.086231136
	Off-Peak Energy Charge, All Kilowatt-Hours of Off-PekWh			0. 06387 <u>0843</u>
Medica	l Exemption: All Kilowatt-Hours used, per kWh			0. 07596 1003
period	The Medical Exemption rate shall be applied to us June 1 through September 30 as applicable under tion Program (MEP) option.	age during the r the Medica	e il	
	(Continued on Sheet No. 33C)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

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NUMBER

	Sheet No.	34
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT		
SCHEDULE R-OO		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	le to	
AVAILABILITY Available to Residential Customers exercising the Opt-Out Option used Schedule RE-TOU.	nder	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	<u>5.60</u> 8.00
Production Meter Charge		1.55 <u>3.35</u>
Load Meter Charge		1.55 <u>3.35</u>
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0. 08356 11254
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0. 07596 10035
Winter Season: All Kilowatt-Hours used, per kWh		0. 07136 <u>093</u> 11
(Continued on Sheet No. 34A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCinceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO		Page 17 of 97
	Sheet No	39A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
ELECTRIC RATES		RATE
SMALL COMMERCIAL TIME-OF-USE SERVICE		
SCHEDULE C-TOU		
OPT-OUT OPTIONS – Cont'd 2) If a Customer opts out of Schedule C-TOU, but then decides to opt back in Schedule C-TOU, the Customer must remain on Schedule C-TOU for minimum period of twelve (12) consecutive Months.		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	10. <u>50</u> 68
Production Meter Charge:		3.10 4.60
Load Meter Charge:		3.10 4.60
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, perkWh		0. 14352 <u>181</u> 0
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, pe	r 	0. 09834 124
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy pek kWh	r 	0. 05315 067
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, perkWh		0. 09036 1145
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, pekWh		0. 07176 <u>091</u>
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy pe		0. 05315 067
(Continued on Sheet No. 39B)		
ADVICE LETTER ISSUE DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

DECISION/ PROCEEDING NUMBER

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFO ceeding No. 23AL-XXXXE Page 18 of 97

PUBLIC SERVICE COMPANY OF COLORADO		Sheet No. 40
P.O. Box 840 Denver, CO 80201-0840		Cancels
ELECTRIC RATI	ES	RATE
COMMERCIAL SI	ERVICE	
SCHEDULE	C	
APPLICABILITY Applicable to Commercial and Industrial than fifty (50) Kilowatts for electric power service applicable to Supplemental, Standby or Resale Service	e supplied at Secondary Voltage.	less Not
AVAILABILITY Available to Commercial and Industrial than fifty (50) Kilowatts for electric power service are not receiving service under Schedule C-TOU.	ce supplied at Secondary Voltage t	
MONTHLY RATE		
Service and Facility Charge, per service m	neter:	\$ 10. <u>50</u> 68
Production Meter Charge		<u>3.104.60</u>
Load Meter Charge		<u>3.104.60</u>
	1	
The Summer Season shall be from Winter Season shall be from October 1 th	m June 1 through September 30. Through May 31.	Гће
(Continued on Sheet	No. 40A)	
ADVICE LETTER NUMBER	ISSUE DATE	
	NAL VICE PRESIDENT, EFFECTIVE s & Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 19 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

FUBLIC SERVICE COMPANT OF COLOR		Sheet No41A
P.O. Box 840 Denver, CO 80201-0840	,	Cancels Sheet No.
ELE	ECTRIC RATES	RATE
NON-ME	ΓERED SERVICE	
SCHE	DULE NMTR	
MONTHLY RATE		
Billing Charge per Point of Deli	very:	\$ 3.0 <u>3</u> 2
Winter Season: The Summer Season sha	all be from June 1 through September 30. Th	0. 05314 <u>06811</u>
list of all electrical loads and use du Agreement. Intermittent loads such as		ce nt
MONTHLY MINIMUM The Billing Charge plus the Ki times the Energy Charge.	lowatt-Hour usage as determined by Compan	у
ADJUSTMENTS This rate schedule is subject to file and in effect in this Electric Tariff.	all applicable Electric Rate Adjustments as o	on
from date of bill. Any amounts in exce three business days after the due date charge of one and one half percent (1.	CHARGE and payable within fourteen (14) business days so f fifty dollars (\$50.00) not paid on or before of the bill shall be subject to a late payment (5%) per Month. A business day for purpose tharge section is all non-Holiday weekdays.	re nt
(Carrier 1	on Short No. (11D)	
	on Sheet No. 41B)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 20 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

FUBLIC SERVICE CONFANT OF CO		Sheet N	No43
P.O. Box 840 Denver, CO 80201-0840		Cancels	6
	ELECTRIC RATES		RATE
SECOND	ARY GENERAL SERVICE		
	SCHEDULE SG		
	ower service supplied at Secondary Volta omers. Applicable to Supplemental Service. ervice.		
	l Definition Section of the electric tariff, Custe and under Schedule Net Metering (Schedule ents of Supplemental Service.		
MONTHLY RATE			
Service and Facility Charg	e, per service meter:	\$	41.1370.28
Production Meter Charge .			11.95 <u>24.70</u>
Load Meter Charge			11.95 <u>24.70</u>
Distribution Generation Generation Generation Summer Se Generation	lling Demand, per kW n Demand:	and - and -	6.179.85 15.1518.26 9.0910.99 19.86 11.95
The Summer Season Winter Season shall be from	on shall be from June 1 through September 30 m October 1 through May 31.	. The	
Energy Charge: All Kilowatt-Hours	s used, per kWh		0.00 791 939
Generation and Transmission Dem	nand Charges shall apply as follows:		
Advanced Meter Receipt	Transition from non-time differentiated demand charge to time differentiated demachange charge		
On or before December 31, 2024 January 1, 2025 and thereafter	Billing cycle that includes April 1, 2025 Billing cycle that includes April 1 the following receipt of Advanced Meter	<u>year</u>	
("AMI") and interval data recorded	ter" includes an Advanced Metering Infrastructr ("IDR") meter. inued on Sheet No. 43A)	<u>icture</u>	
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

ELECTRIC RATES SECONDARY GENERAL SERVICE SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	Page 21 of 97
SECONDARY GENERAL SERVICE SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	No43A
SECONDARY GENERAL SERVICE SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	ls No
SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	RATE
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	
Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations. The Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month. Billing Demand for the Generation and Transmission Time Differentiated Demand Charge shall be the Measured Demand used between 2:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays. -Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months. For Supplemental Service, Billing Demand for the Generation and	
Transmission Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation. For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the greater of: the Measured Demand net of the Customer's generation or fifty percent (50%) of the highest Measured Demand net of the Customer's generation, occurring during the preceding twelve (12) Months.	
SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. (Continued on Sheet No. 43B)	
ADVICE LETTER ISSUE NUMBER DATE	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCinceeding No. 23AL-XXXXE Page 22 of 97

PUBLIC SERVICE COMPANY OF COLC	DRADO			44
P.O. Box 840				
Denver, CO 80201-0840			Cancels Sheet No.	
E	ELECTRIC RATES			RATE
SECONDARY GEN	NERAL LOW-LOAD FACTO	R		
SC	HEDULE SGL			
APPLICABILITY Applicable to electric power Commercial and Industrial Customer Resale, or Net Metering Service, connected in parallel with the Compached Schedule NM as of December 31, 20	except for Customers that opany's electric system and rece	emental, Standb perate generation	y, on	
MONTHLY RATE				
Service and Facility Charge, 1	per service meter:		\$ 4	11.13 70.28
Production Meter Charge:			4	1.95 <u>24.70</u>
Demand Charge: All Kilowatts of Billir Distribution D	ng Demand, per kW emand			6.17 <u>9.85</u>
	use, per kWh on		I	0. 17884 2050 0. 12519 143;
The Summer Season s Winter Season shall be from 0	shall be from June 1 through So October 1 through May 31.	eptember 30. The	he	
MONTHLY MINIMUM The Service and Facility Char Meter Charge if applicable. Applic found under the Net Metering Service		olus the Production ter Charge can	on be	
ADJUSTMENTS This rate schedule is subject file and in effect in this Electric Tariff	to all applicable Electric Rate . f.	Adjustments as o	on	
PAYMENT AND LATE PAYMENT Bills for electric service are defrom date of bill. A business day for Charge section is all non-Holiday w (\$50.00) not paid on or before three (be subject to a late payment charge of	ue and payable within fourteen r purposes under this Payment weekdays. Any amounts in exco 3) business days after the due d	and Late Payme ess of fifty dolla ate of the bill sha	nt ırs	
(Continu	ed on Sheet No. 44A)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 23 of 97

P.O. Box 840 Denver, CO 80201-0840 ELECTRIC RATES SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE SCHEDULE SG-CPP APPLICABILITY Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: \$41.13 Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand. 6.17 6.17	23 01 97
ELECTRIC RATES SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE SCHEDULE SG-CPP APPLICABILITY Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: \$ 41.13 Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand. 6.175	45
SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE SCHEDULE SG-CPP APPLICABILITY Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand. 6.179 8.03	
SCHEDULE SG-CPP APPLICABILITY Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand. 6.179 8-032	<u> </u>
APPLICABILITY Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand 6.179 8.032	
Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Standby or Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: All Kilowatts of Billing Demand, per kW Distribution Demand: 6.179 6.179 6.179 6.179 6.170	
Available to Customers who are eligible to take service under Schedule SG who have the necessary interval metering and a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months. Also available to Net Metering Service Customers with PV systems with nameplate capacity equal to or less than twenty-five percent (25%) of the Customer's average peak Demand over the previous twelve (12) Months. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Reward Program, Schedule PPRP. MONTHLY RATE Service and Facility Charge, per service meter: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand. 6.179 8-039	
Service and Facility Charge, per service meter: \$\\ Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand: \\ Generation and Transmission Demand \\ \text{8.03}\)	
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand: 6.179 Generation and Transmission Demand 8.039	
All Kilowatts of Billing Demand, per kW Distribution Demand: 6.179 Generation and Transmission Demand 8.039	70.28
Generation and Transmission Time Differentiated Demand 10.61	
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, per kWh	
Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh	791 939
Generation and Transmission Demand Charges shall apply as follows:	
Advanced Meter Receipt Transition from non-time differentiated demand charge to time differentiated demand	
On or before December 31, 2024 Billing cycle that includes April 1, 2025	
January 1, 2025 and thereafter Billing cycle that includes April 1 the year following receipt of Advanced Meter	
The term "Advanced Meter" includes an Advanced Metering Infrastructure ("AMI") and interval data recorder ("IDR") meter. (Continued on Sheet No. 45A)	
ADVICE LETTER ISSUE NUMBER DATE	
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE NUMBER	

PUBLIC SERVICE COMPANY OF COL	LORADO	GO NO. O Electric	Page 24 of 97
P.O. Box 840			lo
Denver, CO 80201-0840		Cancels Sheet N	s No
SECONDARY GENERAL	ELECTRIC RATES L CRITICAL PEAK PRICING S	SERVICE	RATE
SCI	HEDULE SG-CPP		
MONTHLY MINIMUM The Service and Facility Cha	arge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subjectile and in effect in this Electric Tari	t to all applicable Electric Rate ff.	Adjustments as on	
PAYMENT AND LATE PAYMEN Bills for electric service are from date of bill. A business day f Charge section is all non-Holiday (\$50.00) not paid on or before three be subject to a late payment charge of	due and payable within fourteen for purposes under this Payment weekdays. Any amounts in exce (3) business days after the due d	and Late Payment ess of fifty dollars late of the bill shall	
fifteen (15) minute integrated Mea otherwise set forth in the Commerc Billing Demand for the Dis Measured Demand used during the Measured Demand occurring during Billing Demand for the Genthe Measured Demand used during	d by meter measurement, shall asured Demand used during the ial and Industrial Rules and Registribution Demand Charge shall be Month, or fifty percent (50° g the preceding twelve (12) Monteration and Transmission Demark the Month. Internation and Transmission Tissured Demand used between 2	Month, except as ulations. be the greater of: %) of the highest of this. nd Charge shall be ime Differentiated	
between and within the hours of no be subject to no more than one Cri Critical Peak Pricing Periods impact (15) Critical Peak Periods during a The Company may elect to	od shall be a consecutive four he con and 8:00 p.m. Mountain Tintical Peak Pricing Period per day ting each Customer shall be a macalendar Year. To call a Critical Peak Pricing Peak Peak Pricing Peak Peak Pricing Peak Peak Peak Peak Peak Peak Peak Peak	ne. Customers will y. The number of naximum of fifteen eriod based on the	
day-ahead load forecast, generator generation. In the event that the Copeaking conditions may occur, or ratio falls below one hundred and totall a Critical Peak Pricing Period forecasted energy and fuel costs for lower its overall system costs compute absence of the interruption.	ompany's day-ahead forecast inc the forecasted total available at twenty percent (120%), the Com- for the next day. Lect to call a Critical Peak Pricing the coming day if that interrup	dicates that system generation to load apany may elect to ag Period based on tion is expected to	
(Contin	ued on Sheet No. 45B)		
ADVICE LETTER NUMBER		ISSUE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO		Page 25 of 97
P.O. Box 840 Denver, CO 80201-0840	Sheet No	
ELECTRIC RATES SECONDARY GENERAL CRITICAL PI		RATE
SCHEDULE SG-C	CPP	
CRITICAL PEAK PRICING PERIOD – Cont'd The Company will also have the authority the for separate cohorts of Customers, meaning that not Critical Peak Pricing Periods. CRITICAL PEAK PRICING PERIOD NOTICE The Company shall provide Customers Period not less than twenty-two hours (22 hrs) before established. Customers will be notified of the Complete following day either by e-mail, by leaving a voice of phone number or through other methods agreed to life the primary number is unavailable, a voice of phone number provided by the Customer. Success either by receipt of a voice mail at the primary delivery receipt of an electronic mail message. The Customer from service hereunder if the Compute to the terms set forth herein more than once during DETERMINATION OF CRITICAL PEAK PRICICAL Customers shall be billed the Critical Peak Hours used during each Critical Peak Pricing Perional Service under this schedule shall be for consecutive Months and Monthly thereafter until trequired by Customer, service may be terminated of RULES AND REGULATIONS Service supplied under this schedule is subforth in the Company's Rules and Regulations on following conditions: 1. For those Customers receiving Seccentric Primary Voltage, they may do so supprimary/Secondary Conversions.	notice of a Critical Peak Pricing Period is pricial Peak Pricing Period is ritical Peak Pricing Period for the message at the Customer's primary by the Company and the Customer. essage will be left at a secondary sful notification will be determined for secondary phone number or by the Company may elect to remove any cannot notify the Customer as the Service Period. NG ENERGY CHARGE R Pricing Charge for all Kilowatted. The a minimum period of twelve (12) terminated. If service is no longer on thirty (30) days' notice. Ject to the terms and conditions set a file with the Commission and the condary Voltage who desire to elect	
ADVICE LETTER NUMBER	ISSUE DATE	
	VICE PRESIDENT, EFFECTIVE Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 26 of 97

		She	eet No47A
P.O. Box 840 Denver, CO 80201-0840			ncels
ELECTRIC RATES			RATE
SECONDARY STANDB	Y SERVICE		
SCHEDULE SS	ST		
<u>DEFINITIONS</u> – Cont'd			
Standby Service Standby Service shall be the service Secondary Standby Service rate schedule.	ce provided by C	ompany under this	
MONTHLY RESERVATION FEE			
Service and Facility Charge, per service me	ter:		\$ 41.13 <u>70.28</u>
Production Meter Charge:			11.95 <u>24.70</u>
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW			6.17 <u>9.85</u>
Generation and Transmission Standby Capa Contract Standby Capacity, per kW Summer Season Winter Season			2.473.36 1.492.05
MONTHLY USAGE CHARGE			
Demand Charge: All Demand used under this sched has been exhausted will be charged Summer Season	at the following ra	ate, per kW:	15.1518.26 9.0910.99
Energy Charge: All energy actually used under following rate, per kWh			0.00 791 939
The Summer Season shall be from Winter Season shall be from October 1 thr		eptember 30. The	
MONTHLY MINIMUM The Service and Facility Charge plus applicable, plus the Distribution Standby Capa Transmission Standby Capacity Reservation Fee.			
(Continued on Sheet N	No. 47B)		
ADVICE LETTER NUMBER		ISSUE DATE	
	L VICE PRESIDENT, Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 27 of 97

FUBLIC SERVICE COMPANY OF CO	SEORADO	Sheet No. 48
P.O. Box 840 Denver, CO 80201-0840		Cancels
Deliver, GO 00201-0040		Sheet No.
	ELECTRIC RATES	RATE
SECONDA	RY TIME-OF-USE SERVICE	
ž	SCHEDULE STOU	
Commercial and Industrial Custor	ower service supplied at Secondary mers that receive service hereunder as	
31, 2016. Not applicable to Supple	emental, Standby or Resale Service.	
Load Factor of thirty percent (consecutive Months. This pilot pilot pilot Megawatts of maximum annual Mwho are eligible to take service ur closed to new Customers as of Ja STOU, the Company will continu	am to Customers with a minimum aver (30%) as measured for the previous rogram is limited to a combined total of teasured Demands for Customers on STO and TG. This semands 1, 2017. For existing Customers to offer Schedule STOU through 20023, unless the Commission explicitly ex	twelve (12) Stwenty (20) OU or PTOU rvice will be on Schedule 22. Schedule
MONTHLY RATE Service and Facility Charge	e, per service meter:	\$ 41.13
Distribution	lling Demand, per kW Demand ED FOR FUTURE FILING	6.17
Energy Charge: On-peak Energy Ch		0.09854
Off-peak Energy Cl	harge t-Hours of Off-peak energy, per kWh	0.02438
MONTHLY MINIMUM The Service and Facility Cl	harge plus the Demand Charge.	
ADJUSTMENTS This rate schedule is subjectine effect in this Electric Tariff.	et to all applicable Electric Adjustments (ns on file and
(Conti	inued on Sheet No. 48A)	
ADVICE LETTER NUMBER		SUE TE
DECISION/ PROCEEDING		FECTIVE TE

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 28 of 97

PUBLIC SERVICE COMPANY OF COLORADO		age 28 oi 97
	Sheet No.	48A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SECONDARY TIME-OF-USE SERVICE		
SCHEDULE STOU		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (1 from date of bill. A business day for purposes under this Payment at Charge section is all non-Holiday weekdays. Any amounts in excess (\$50.00) not paid on or before three (3) business days after the due dat be subject to a late payment charge of one and one half percent (1.5%) DETERMINATION OF BILLING DEMAND Billing demand, determined by meter measurement, shall be fifteen (15) minute integrated Measured Demand used during the Notherwise set forth in the Commercial and Industrial Rules and Regulat Billing Demand for the Distribution Demand Charge shall be Measured Demand used during the Month, or fifty percent (50%) Measured Demand occurring during the preceding twelve (12) Months: BILLING PERIOD The On peak and Off-peak periods applicable to service hereited.	e the maximum Aonth, except as ions. e the greater of:) of the highest	
RESERVED FOR FUTURE FILING On-peak Period: The time between noon and 8:00 p.m. on weekdays, except Holidays, during the Months of June, J September (Summer Season).	. Mountain Time fuly, August and	
Off-peak Period: All other hours of the Year.		
SERVICE PERIOD All service under this schedule shall be for a minimum perio consecutive Months until terminated. Service hereunder may be terrend of the minimum service period on thirty (30) days' notice. RULES AND REGULATIONS Service supplied under this schedule is subject to the terms are forth in the Company's Rules and Regulations on file with the Commission.	ninated after the	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 29 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

FUBLIC SERVICE COMPANY OF COLO	JRADO	Sh	neet No	49B
P.O. Box 840 Denver, CO 80201-0840			ancels	
	ELECTRIC RATES			RATE
SECONDARY PHOTO	VOLTAIC TIME-OF-USE SER	VICE		
SCHEDULE	E SPVTOU – SECTION A		-	
MONTHLY RATE				
Service and Facility Charge, p	per service meter:		\$ 41.1	3 70.28
Production Meter Charge:			11.9	24.70
Demand Charge: All Kilowatts of Billir Distribution D	ng Demand, per kW Jemand		6.1	7 9.85
Energy Charge: On-peak Energy Char All Kilowatt-F	ge Hours of On-peak energy, per kW	⁷ h	0.4	.4636 <u>1786</u>
Off-peak Energy Char All Kilowatt-F	rge Hours of Off-peak energy, per kW	Vh	0.6) 2590 03160
Meter Charge if applicable. ADJUSTMENTS This rate schedule is subject file and in effect in this Electric T Electric Commodity Adjustment (EC PAYMENT AND LATE PAYMENT)	A) for Secondary Voltage. CHARGE lue and payable within fourteen (or purposes under this Payment a weekdays. Any amounts in excess (3) business days after the due days.	Adjustments as on the Time-of-Use (14) business days and Late Payment ss of fifty dollars tte of the bill shall		
(Continu	ned on Sheet No. 49C)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 30 of 97

	_ Sheet No.	49D
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE		
SCHEDULE SPVTOU – SECTION B		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 41	.13 70.28
Production Meter Charge:	11	.95 24.70
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Demand – Summer Season Generation and Transmission Demand – Winter Season	2	0.179.85 0.994.65 0.103.28
Energy Charge: On-peak Energy Charge All Kilowatt-Hours of On-peak energy, per kWh	0	. 12038 <u>14148</u>
Off-peak Energy Charge All Kilowatt-Hours of Off-peak energy, per kWh		.0213002503
DEFINITION OF SEASONS		
Summer Season The Summer Season shall be from June 1 through September 30.		
Winter Season The Winter Season shall be from October 1 through May 31.		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Produc Meter Charge if applicable.	tion	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Electric Commodity Adjustment (ECA) for Secondary Voltage.		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payn Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dol (\$50.00) not paid on or before three (3) business days after the due date of the bill s be subject to a late payment charge of one and one half percent (1.5%) per Month.	nent llars	
(Continued on Sheet No. 49E)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 31 of 97

PUBLIC SERVICE COMPANY OF COLORADO		Page 31 of 97
	Sheet No.	49E
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SECONDARY PHOTOVOLTAIC TIM	E-OF-USE SERVICE	
SCHEDULE SPVTOU – SE	CCTION B	
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measixty (60) minute integrated Measured Demand used during the Month, except as otherwise set forth in the and Regulations. Billing Demand for the Generation and Trabe the Measured Demand used between 2:00 p.m. all non-Holiday weekdays. Billing Demand for the Distribution Demand Measured Demand used during the Month, or fif Measured Demand, net of Customer's generation, or Months.	ed, net of Customer's generation, e Commercial and Industrial Rules ansmission Demand Charge, shall and 67:00 p.m. Mountain Time on ad Charge shall be the greater of: fty percent (50%) of the highest	
BILLING PERIOD The On-peak and Off-peak periods applicable follows:	le to service hereunder shall be as	
On-peak energy Period: Summer we 12:00 p.m. and 8:00 p.m. Mountain Time	ekdays except Holidays, between	
Off-peak Period: All other hours of t	he Year.	
SERVICE PERIOD All service under this schedule shall be for consecutive Months and Monthly thereafter until te required by Customer, service may be terminated or minimum periods may be required by contract in sit loads.	erminated. If service is no longer a thirty (30) days' notice. Greater	
PRODUCTION METER INSTALLATION The Company shall install, own, operate measure the electric power and energy supplied allow for proper billing of the Customer under thi Production Meter Charge can be found under the Ne	by the Customer's generation to s schedule. Applicability for the	
RULES AND REGULATIONS Service supplied under this schedule is subjetenth in the Company's Rules and Regulations on file		
ADVICE LETTER NUMBER	ISSUE DATE	
	ICE PRESIDENT, EFFECTIVE gulatory Affairs DATE	

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	Sheet No.	50B
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE	E SERVICE	
SCHEDULE S-EV-CPP MONTHLY RATE		
Service and Facility Charge, per service meter	\$	41.1370.28
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		<u>3.014.85</u>
Energy Charge:		
Summer: On-Peak Energy Charge, per kWh		0. 06935 0824
Off-Peak Energy Charge, per kWh		0. 01387 <u>0164</u>
Winter: On-Peak Energy Charge, per kWh		0. 03467 <u>0411</u>
Off-Peak Energy Charge, per kWh		0. 00693 <u>0082</u>
Critical Peak Energy Charge: Critical Peak Charge, per kWh		1.44
The Summer Season shall be from June 1 through September 30 Season shall be from October 1 through May 31.	. The Winter	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus t Meter Charge if applicable. Applicability for the Production Meter C found under the Net Metering Service Schedule		
(Continued on Sheet No. 50C)	I I I I I I I I I I I I I I I I I I I	
ADVICE LETTER NUMBER	DATE	
DECISION VICE PRESIDENT, NUMBER Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 33 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

P.O. Box 840
Denver, CO 80201-0840

Sheet No. _______

Cancels Sheet No. ______

	ELECTRIC RATES		RATE
SECONDARY GENI	ERAL TIME-OF-USE SERVICE PI	LOT	
So	CHEDULE SG-TOU		
MONTHLY RATE			
Service and Facility Charg	ge, per service meter:	\$	41.1370.28
Production Meter Charge:			11.95 <u>24.70</u>
Load Meter Charge:			6.17 <u>24.70</u>
	illing Demand, per kW n Demand		1. 01 <u>68</u>
Energy Charge:			
Summer Season (June 1 th	nrough September 30)		
On-peak Energy C kWh	harge, All Kilowatt-Hours of On-Pe	eak energy, per	0. 1563 4 <u>203</u> 0
Shoulder Energy C kWh	Charge, All Kilowatt-Hours of Shou	lder energy, per	0.0 6642 862
	Charge, All Kilowatt-Hours of Off-F		0.04044 <u>525</u> 2
Winter Season (October 1	through May 31)		
	Charge, All Kilowatt-Hours of On-Pe		0. 09521 123
	Charge, All Kilowatt-Hours of Shou		0.0 5117 664
	Charge, All Kilowatt-Hours of Off-F		0.04044 <u>525</u>
(Cont	inued on Sheet No. 51B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 34 of 97

		Sheet No	52B
P.O. Box 840 Denver, CO 80201-0840		Cancels	
ELECTRIC RATE	ES		RATE
SECONDARY VOLTAGE TIME-OF-USE –	- ELECTRIC VEHICLE SERVICE		
SCHEDULE S-	-EV		
MONTHLY RATE			
Service and Facility Charge, per service r	neter	\$	41.13 <u>70.28</u>
Demand Charge: All Kilowatts of Billing Demand, Distribution Demand	per kW		3.01 4.85
Energy Charge:			
Summer: On-Peak Energy Charge, per kWh			0.1 302 4 <u>5476</u>
Off-Peak Energy Charge, per kWh			0.0 2605 3095
Winter: On-Peak Energy Charge, per kWh			0.0 6512 7738
Off-Peak Energy Charge, per kWh			0.01 302 <u>546</u>
The Summer Season shall be from June 1 Season shall be from October 1 through N			
MONTHLY MINIMUM The Service and Facility Charge plus the Meter Charge if applicable. Applicability for the found under the Net Metering Service Schedule			
(Continued on Sheet	No. 52C)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION VIO	CE PRESIDENT, EFFECTIVE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 35 of 97

PUBLIC SERVICE COMPANY OF COLORADO

DECISION/ PROCEEDING NUMBER

FUBLIC SERVICE COMPANY OF COLORADO	Sheet No55
P.O. Box 840 Denver, CO 80201-0840	Cancels
ELECTRIC RATES	RATE
PRIMARY GENERAL SERVICE	_
SCHEDULE PG	_
APPLICABILITY Applicable to electric power service supplied at Primary Voltage Commercial and Industrial Customers. Applicable to Supplemental Service. Napplicable to Standby or Resale Service.	
AVAILABILITY As set forth in the General Definition Section of the Electric Tariff, Custom taking Service under this Schedule and under Schedule Net Metering (Schedule Net Will not be subject to the requirements of Supplemental Service.	
MONTHLY RATE	
Service and Facility Charge, per service meter:	\$ 432.31 <u>655.77</u>
Production Meter Charge	240.75 <u>405.90</u>
Load Meter Charge	240.75 <u>405.90</u>
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Demand – Summer Season Generation and Transmission Demand – Winter Season	<u>14.97</u> <u>19.35</u>
Energy Charge: All Kilowatt-Hours used, per kWh	0.007 78 <u>53</u>
The Summer Season shall be from June 1 through September 30. T Winter Season shall be from October 1 through May 31.	The
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Product Meter Charge if applicable. For Customers receiving Supplemental Service, Monthly minimum shall also include the Production Meter Charge.	
OPTIONAL SERVICE	
Except for Customers receiving Supplemental Service, Customers receive service under this rate may elect to receive interruptible service under the Interrupti Service Option Credit (ISOC).	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on
(Continued on Sheet No. 55A)	
ADVICE LETTER ISSUE NUMBER DATE	

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFR ceeding No. 23AL-XXXXE Page 36 of 97

PUBLIC SERVICE COMPANY OF COLORADO)		
P.O. Box 840			et No. 56
Denver, CO 80201-0840		She	et No.
ELECTR	IC RATES		RATE
PRIMARY GENERAL CRITIC	CAL PEAK PRICING SE	RVICE	
SCHEDUI	LE PG-CPP		
APPLICABILITY Applicable to electric power s Commercial and Industrial Customers with least twenty-five (25) kW. Not applicable t	a maximum annual Meas	sured Demand of at	
AVAILABILITY Available to Customers who are elighave the necessary interval metering and a (30%) for each of the twelve (12) previous Metering Service Customers with PV systethan twenty-five percent (25%) of the Coprevious twelve (12) Months. Service here Interruptible Service Option Credit, Schedul Program, Schedule PPRP.	Load Factor of greater consecutive Months. Al ms with nameplate capac ustomer's average peak cunder is not available und	than thirty percent so available to Net city equal to or less Demand over the der the Company's	
MONTHLY RATE			
Service and Facility Charge, per ser	vice meter:		\$ 432.31 <u>655.77</u>
	nand, per kW 1smission Demand		4.23 <u>6.41</u> 8.06 <u>11.23</u>
Critical Peak Pricing Energy Charge All Kilowatt-Hours used At	e: Critical Peak, per kWh		1.40
Non – CPP Energy Charge: All Kilowatt-Hours used, pe	r kWh		0.007 78 <u>53</u>
MONTHLY MINIMUM The Service and Facility Charge plu	s the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all file and in effect in this Electric Tariff.	applicable Electric Rate	Adjustments as on	
(Continued on	Sheet No. 56A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO	J	Page 37 of 97
_	Sheet No.	56A
P.O. Box 840 Denver, CO 80201-0840	Cancels	
	Sheet No.	
ELECTRIC RATES		RATE
PRIMARY GENERAL CRITICAL PEAK	PRICING SERVICE	
SCHEDULE PG-CPI	2	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable w from date of bill. A business day for purposes under Charge section is all non-Holiday weekdays. Any ar (\$50.00) not paid on or before three (3) business days be subject to a late payment charge of one and one half DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measur fifteen (15) minute integrated Measured Demand us otherwise set forth in the Commercial and Industrial I Billing Demand for the Distribution Demand Measured Demand used during the Month, or fifty Measured Demand occurring during the preceding tw Billing Demand for the Generation and Trant be the Measured Demand used between 2:00 p.m. and	this Payment and Late Payment mounts in excess of fifty dollars after the due date of the bill shall f percent (1.5%) per Month. urement, shall be the maximum sed during the Month, except as Rules and Regulations. I Charge shall be the greater of: y percent (50%) of the highest velve (12) Months. Insmission Demand Charge, shall	
all non-Holiday weekdays.	d 6/2:00 p.m. Mountain Time on	
CRITICAL PEAK PRICING PERIOD A Critical Peak Pricing Period shall be a cons between and within the hours of noon and 8:00 p.m. be subject to no more than one Critical Peak Pricing Critical Peak Pricing Periods impacting each Custom (15) Critical Peak Pricing Periods during a calendar Y. The Company may elect to call a Critical Peday-ahead load forecast, generator availability, and generation. In the event that the Company's day-ahe peaking conditions may occur, or the forecasted to ratio falls below one hundred twenty percent (120% a Critical Peak Pricing Period for the next day. The Company may also elect to call a Critic forecasted energy and fuel costs for the coming day lower its overall system costs compared to what the the absence of the interruption. The Company will also have the authority to other commands.	Mountain Time. Customers will Period per day. The number of eer shall be a maximum of fifteen Year. eak Pricing Period based on the d forecasted renewable resource ead forecast indicates that system otal available generation to load), the Company may elect to call al Peak Pricing Period based on if that interruption is expected to overall system cost would be in	
for separate cohorts of Customers, meaning that not a Critical Peak Pricing Periods.		
(Continued on Sheet No. :	56B)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VIC	DATE DE PRESIDENT, EFFECTIVE DATE Lulatory Affairs DATE	

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FUBLIC SERVICE COMPANY OF COLORAL		Sho	eet No57A
P.O. Box 840 Denver, CO 80201-0840			ncels
ELECT	RIC RATES		RATE
PRIMARY STA	ANDBY SERVICE		
SCHED	DULE PST		
<u>DEFINITIONS</u> – Cont'd			
Standby Service Standby Service shall be t Primary Standby Service rate scheo	he service provided by Comp Iule.	any under this	
MONTHLY RESERVATION FEE			
Service and Facility Charge, per se	rvice meter:		\$ 432.31 <u>655.77</u>
Production Meter Charge:			240.75 <u>405.90</u>
Distribution Standby Capacity Fee Contract Standby Capacity	per kW		4.23 <u>6.41</u>
	lby Capacity Reservation Fee: per kW		2.44 <u>3.30</u> 1.642.14
MONTHLY USAGE CHARGE			1.04 <u>2.14</u>
Demand Charge: All Demand used under the has been exhausted will be Summer Season Winter Season	is schedule after the Allowed charged at the following rate, p	per kW:	14.97 <u>19.35</u> 10.03 <u>12.89</u>
Winter Season shall be from Octo	be from June 1 through Septe ber 1 through May 31.	mber 30. The	
(Continued or	Sheet No. 57B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER		EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 39 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

	Sheet No.	57B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
MONTHLY USAGE CHARGE – Cont'd		
Energy Charge: All energy actually used under this tariff shall be charged following rate, per kWh		0.007 78 <u>53</u>
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Chapplicable, plus the Distribution Standby Capacity Fee plus the Generati Transmission Standby Capacity Reservation Fee.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustment file and in effect in this Electric Tariff.	es as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) busines from date of bill. A business day for purposes under this Payment and Late P Charge section is all non-Holiday weekdays. Any amounts in excess of fifty (\$50.00) not paid on or before three (3) business days after the due date of the be subject to a late payment charge of one and one half percent (1.5%) per Mont	ayment dollars ill shall	
DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYN The Distribution Standby Capacity Fee Payment shall be determi multiplying the Contract Standby Capacity times the Distribution Standby CFee.	ned by	
DETERMINATION OF GENERATION AND TRANSMISSION STATE CAPACITY RESERVATION FEE PAYMENT The Generation and Transmission Standby Capacity Reservation Fee P shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.		
(Continued on Sheet No. 57C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIV PROCEEDING Rates & Regulatory Affairs DATE	E	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 40 of 97

PUBLIC SERVICE COMPANY OF COLORAL	00	01	neet No. 58
P.O. Box 840			neet No38 ancels
Denver, CO 80201-0840		~ -	neet No
ELECT	FRIC RATES		RATE
PRIMARY TIM	E-OF-USE SERVICE		<u>-</u>
SCHET	OULE PTOU		_
	OLL I TOU		
APPLICABILITY Applicable to electric power service and Industrial Customers that receive service applicable to Supplemental, Standby or Receive service	rice hereunder as of Decemb	ge to Commercial Per 31, 2016. Not	
AVAILABILITY Available as a pilot program to C Load Factor of thirty percent (30%) as mea Months. This pilot program is limited to a of maximum annual Measured Demands eligible to take service under Schedules S new Customers as of January 1, 2017. Fo Company will continue to offer Schedule expire on January 1, 2023, unless the Com	asured for the previous twelve combined total of twenty Me for Customers on STOU of G, PG and TG. This service or existing Customers on Sch e PTOU through 2022. School	e (12) consecutive gawatts (20 MW) r PTOU who are will be closed to redule PTOU, the edule PTOU will	
MONTHLY RATE			
Service and Facility Charge, per se	ervice meter: R FUTURE FILING		\$ 432.31
Demand Charge: All Kilowatts of Billing D Distribution Dema	emand, per kW		4.23
Energy Charge: On-peak Energy Charge All Kilowatt-Hours	s of On-peak energy, per kW	h	0.11341
Off-peak Energy Charge	0.000 1 1 1 1 1	71	0.02670
MONTHLY MINIMUM The Service and Facility Charge p ADJUSTMENTS This rate schedule is subject to all a and in effect in this Electric Tariff.	C		0.02070
(Continued o	n Sheet No. 58A)		
ADVICE LETTER	ii Sheet 110 , 30/1	ISSUE	1
NUMBER DECISION/	REGIONAL VICE PRESIDENT,	DATE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 41 of 97

PUBLIC SERVICE COMPANY OF COLO	ORADO		age 41 01 91
		Sheet No.	58A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
		— Jileet No.	RATE
E	ELECTRIC RATES		NATE
PRIMARY T	FIME-OF-USE SERVICE		
SCI	HEDULE PTOU		
from date of bill. A business day for Charge section is all non-Holiday we (\$50.00) not paid on or before three (\$50.00) n	ue and payable within fourteen (14) business or purposes under this Payment and Late Payreekdays. Any amounts in excess of fifty d (3) business days after the due date of the bill fone and one half percent (1.5%) per Month. DEMAND DEMAND Demand used during the Month, except and Industrial Rules and Regulations. The principle of the preceding twelve (12) Months. DEMAND DEMAND	imum ept as er of: ighest Time	
SERVICE PERIOD All service under this schedu	other hours of the Year. tle shall be for a minimum period of twelver Service hereunder may be terminated after the try (30) days' notice.	≥ (12) ne end	
(Continu	e d on Sheet No. 58B)		
ADVICE LETTER	ISSUE		
NUMBER	DATE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 42 of 97

	Sheet No.	58B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY TIME-OF-USE SERVICE		
SCHEDULE PTOU		
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conforth in the Company's Rules and Regulations on file with the Commission.	ditions set	
RESERVED FOR FUTURE FILING		
DVICE LETTER ISSUE UMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTOROCEEDING Rates & Regulatory Affairs DATE NUMBER	CTIVE 	

DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	Page 43 of 97
	neet No. 59
0	neet No.
ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE P-EV	
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial and Industrial Customers where the electric power and energy from the electric service is used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers may have stand-alone service under this tariff, or may have additional, separate service. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. AVAILABILITY	
Service hereunder is available to Customers who agree to provide Company with written certification that the meter installed is being used primarily for charging Electric Vehicles or Ancillary Usage.	
Net metering service (Schedule NM) is available under this Schedule.	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. RESERVED FOR FUTURE FILING	
<u>DEFINITIONS</u>	
Ancillary Usage Any Customer power or energy usage necessary to support electric charging of Electric Vehicles or to support electric charging stations that is not used by the Customer for any other electric consumption needs.	
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.	
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with a rechargeable battery system or an electric vehicle that is primarily powered by an electric motor with a rechargeable battery system and is alternatively powered with a second source of energy to power either the electric motor or power the vehicle.	
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mountain Time, for all non-Holiday weekdays.	
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charge time period.	
(Continued on Sheet No. 59A)	
ADVICE LETTER ISSUE DATE	

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF CO	DLORADO	Sho	et No. 59A
P.O. Box 840 Denver, CO 80201-0840		Can	
	ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME	-OF-USE – ELECTRIC VEHICL	E SERVICE	
S	SCHEDULE P-EV		
MONTHLY RATE			
Service and Facility Charge	e, per service meter	\$	655.77
Demand Charge: All Kilowatts of Bil Distribution	lling Demand, per kW Demand		3.01
Energy Charge:			
Summer: On-Peak Energy Charg	e, per kWh		0.12398
Off-Peak Energy Charg	ge, per kWh		0.02480
Winter: On-Peak Energy Charg	e, per kWh		0.06199
Off-Peak Energy Charg	ge, per kWh		0.01239
The Summer Season shall be Season shall be from Octob	be from June 1 through September 1 through May 31.	er 30. The Winter	
MONTHLY MINIMUM The Service and Facility Cl Meter Charge if applicable. Appl found under the Net Metering Serv	narge plus the Demand Charge, picability for the Production Metvice Schedule	lus the Production ter Charge can be	
(Contin	nued on Sheet No. 59B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO	Page 45 of 97
	Sheet No. 59B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTR	IC VEHICLE SERVICE
SCHEDULE P-EV	
DETERMINATION OF BILLING DEMAND Billing Demand is the maximum fifteen (15) determined by meter measurement during the Month.	minute integrated Demand
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable with of bill. The due date can be extended up to a maximum of from the scheduled due date. Customers selecting a Customers that the selected due date for a period not less than twelve maximum late payment charge of 1.0% per Month shall be for Commission jurisdictional charges that are not paid the next bill unless the balance is \$50 or less.	of fourteen (14) business days tom Due Date will remain on (12) consecutive Months. A e applied to all billed balances
SERVICE PERIOD All service under this schedule shall be for a consecutive Months and Monthly thereafter until termin required by Customer, service may be terminated on thir	nated. If service is no longer
PRODUCTION METER INSTALLATION The Company shall install, own, operate and mai the electric power and energy supplied by the Customer's Service, the Customer shall pay the Monthly Producti schedule. For Customers who are net metered, the application Charge can be found under the Net Metering Service Schedule.	generation. For Supplemental on Meter Charge under this bility of the Production Meter
LOAD METER INSTALLATION The Company shall install, own, operate and mai the electric power and energy supplied by the Custo schedule and determine the full load obligations of the C	mer's generation under this
RULES AND REGULATIONS Service supplied under this schedule is subject Regulations on file with the Public Utilities Commission the following special conditions:	to the Company's Rules and of the State of Colorado and
1. Except when Customer is taking Electronic under Schedule EVC, Customer is recrequirements to install own, operate, must charging equipment including but not limpermits as may be required by a state, of jurisdiction.	asponsible for all necessary naintain the Electric Vehicle nited to any licenses, fees and
ADVICE LETTER NUMBER	ISSUE DATE
DECISION VICE PRESID NUMBER Rates & Regulator	ENT, EFFECTIVE

PUBLIC SERVICE COMPANY OF CO	LORADO	Page 46 of 97
		Sheet No. 60
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
	ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME	E-OF-USE – ELECTRIC VEHICLE SERVIC	CE CE
SCI	HEDULE P-EV-CPP	
Industrial Customers where the eleused primarily to charge Electric V have stand-alone service under the Service hereunder is not available Credit, Schedule ISOC. AVAILABILITY Service hereunder is available with written certification that the reflectric Vehicles and Ancillary Uson Net metering service (Schematile and in effect in this Electric Tanal Reservity DEFINITIONS Ancillary Usage Any Customer power charging of Electric Vehicle used by the Customer for an Critical Peak Energy Charge The energy charge of Electric Vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV) Period Vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV) Period Vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV) Period Vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV) Period Vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV) Either an electric vehicle (EV)	dule NM) is available under this Schedule. et to all applicable Electric Rate Adjustment wiff. ED FOR FUTURE FILING ver or energy usage necessary to support es or to support electric charging stations that my other electric consumption needs.	electric at is not electric at is not with a ered by natively notor or
Time, for all non-Holiday v Off-Peak Energy Charge The energy charge f time period.	weekdays. For all usage that is not in the On-Peak energy	charge
(<u>C</u> ontin	nued on Sheet No. 60A)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, EFFECTIV Rates & Regulatory Affairs DATE	E

		Shee	et No. 60A
P.O. Box 840 Denver, CO 80201-0840		Cano Shee	cels et No
Į.	ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-U	SE – ELECTRIC VEHICLE S	ERVICE	
SCHE	EDULE P-EV-CPP		
MONTHLY RATE			
Service and Facility Charge,	per service meter	\$	655.77
Demand Charge: All Kilowatts of Billin Distribution D	ng Demand, per kW Demand		3.01
Energy Charge:			
Summer: On-Peak Energy Charge,	per kWh		0.06602
Off-Peak Energy Charge,	per kWh		0.01320
Winter: On-Peak Energy Charge,	per kWh		0.03300
Off-Peak Energy Charge,	per kWh		0.00660
Critical Peak Energy Charge: Critical Peak Charge, per	kWh		1.40
Season shall be from October MONTHLY MINIMUM	rge plus the Demand Charge, pability for the Production Me	olus the Production	
(Continu	ed on Sheet No. 60B)		
ADVICE LETTER	on sheet two oud	ISSUE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLOR			Page 48 of 97
P.O. Box 840 Denver, CO 80201-0840	C	heet No. Cancels Sheet No.	60B
EL	ECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-O	F-USE – ELECTRIC VEHICLE SERVICE		
SCHED	OULE P-EV-CPP		
during the hours starting 2:00 p.m. and of Critical Peak Pricing Periods shall calendar Year. The Company shall elect to call ahead load forecast, generator avarageneration. In the event that the Comp peaking conditions may occur, or the fealls below one hundred and twenty peaking below one hundred and twenty peaking Period for the new The Company may also elect forecasted energy and fuel costs for the lower its overall system costs compare the absence of the interruption. The Company will also have the for separate cohorts of Customers, mean Critical Peak Pricing Periods DETERMINATION OF BILLING DE Billing Demand is the maxim determined by meter measurement dure PAYMENT AND LATE PAYMENT Bills for electric service are due of bill. The due date can be extended uffrom the scheduled due date. Custome the selected due date for a period not maximum late payment charge of 1.0% for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the selected due date for a period not maximum late payment charge of 1.0% for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the selected due date for a period not maximum late payment charge of 1.0% for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the selected due date for a period not maximum late payment charge of 1.0% for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the selected due date for a period not period for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the selected due date for a period not period for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the selected due date for a period not period for Commission jurisdictional charges the next bill unless the balance is \$50 compared to the period for the next bill unless the balance is \$50 compared to the period for the next bill the period for the next bill and the period for the period for the per	shall be a consecutive four hour (4 hr.) period ending 10:00 p.m. Mountain Time. The number be a maximum of fifteen (15) days during a Critical Peak Pricing Period based on the day ilability, and forecasted renewable resource pany's day-ahead forecast indicates that system forecasted total available generation to load ratio extend (120%), the Company may elect to call a critical Peak Pricing Period based on the coming day if that interruption is expected to the extended to what the overall system cost would be in the authority to call Critical Peak Pricing Period anning that not all Customers will have the same that are not paid by the billing date shown of the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be for a minimum period of twelvest and the shall be shall be for a minimum period of twelvest and the shall be shall be for a minimum period of twelvest and the shall be shall b		
consecutive Months and Monthly ther required by Customer, service may be	reafter until terminated. If service is no longe terminated on thirty (30) days' notice.	<u>r</u>	
(Continued	d on Sheet No. 60C)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

PUBLIC SERVICE COMPANY OF COLORAD	0	Page 49 of 97
		Sheet No. 60C
P.O. Box 840 Denver, CO 80201-0840		Cancels
Deliver, CO 00201-0040		Sheet No.
ELECTI	RIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-U	SE – ELECTRIC VEHICLE SERVI	<u>CE</u>
SCHEDUL	LE P-EV-CPP	
the electric power and energy supplied by the Service, the Customer shall pay the Moschedule. For Customers who are net meter. Charge can be found under the Net Meteric Charge and energy supplied schedule and determine the full load oblig RULES AND REGULATIONS Service supplied under this sched Regulations on file with the Public Utilities the following special conditions: 1. Except when Customer is under Schedule EVC, Concerquirements to install own charging equipment included permits as may be required jurisdiction. 2. Critical Peak Pricing Permutical Customers notice of a Critical Customers will be notified following day either by excustomers's primary phone by the Company and the unavailable, a voice messand provided by the Customers either by receipt of a voice number or by delivery recompany may elect to remember the customers.	perate and maintain the metering to the Customer's generation. For Supplementally Production Meter Charge unred, the applicability of the Production ing Service Schedule. perate and maintain the metering to the by the Customer's generation unreations of the Customer. Jule is subject to the Company's Rues Commission of the State of Color staking Electric Vehicle charging sustomer is responsible for all newn, operate, maintain the Electric ing but not limited to any licenses, for all by a state, county or local entity riod Notice: The Company shall cal Peak Pricing Period not less than a Critical Peak Pricing Period is estal of the Critical Pe	measure der this measure der
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, EFFECTIV Rates & Regulatory Affairs DATE	/E

PUBLIC SERVICE COMPANY OF COLORADO		- age 30 01 97
	Sh	neet No70
P.O. Box 840 Denver, CO 80201-0840	Ca St	ancels neet No
ELECTRIC RATES		RATE
TRANSMISSION GENERAL SERVICE		-
SCHEDULE TG		-
APPLICABILITY Applicable to electric power service supplied at Transmis Commercial and Industrial Customers. Applicable to Supplementa applicable to Standby or Resale Service. AVAILABILITY As set forth in the General Definition Section of the Electric Taking Service under this Schedule and under Schedule Net Metering	al Service. Not Fariff, Customers	
will not be subject to the requirements of Supplemental Service.	, (Senedale 1414),	
MONTHLY RATE		
Service and Facility Charge, per service meter: General Services Admin (Fed Center)	030	18,725.7819,463. 1,225.781,709.8 2,355.783,596.1 9,705.7811,246. 29,445.7829,005. 35,755.7834,023. 4,455.786,776,4 4,455.786,776,4 2,705.783,972.4 2,705.783,972.4 5,225.787,183.3 76,435.7873,477. 5,225.787,183.3 2,575.783,723.6 5,225.787,183.3 4,455.786,766.4 2,705.783,972.4 2,705.783,972.4 2,705.783,972.4 985.781,302.6 2,705.783,972.4
Production Meter Charge: IBM Corp (Continued on Sheet No. 70A)	680	985.781,302.6 (Customer Specific)
ADVICE LETTER NUMBER	ISSUE DATE	,
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

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	_ Sheet No.	70A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
TRANSMISSION GENERAL SERVICE		
SCHEDULE TG		
MONTHLY RATE – Cont'd		
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand - Summer Season Generation and Transmission Demand - Winter Season		12.6818.30 7.6010.89
Energy Charge: All Kilowatt-Hours used, per kWh		0.00 724 932
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The	
MONTHLY MINIMUM The applicable Service and Facility Charge shown above plus the Dem Charge, plus the Production Meter Charge if applicable. For Customers receiv Supplemental Service, the Monthly minimum shall also include the Production M Charge.	ving	
OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving Service under this rate may elect to receive interruptible service under the Interrupt Service Option Credit (ISOC).	∕ing ible	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	s on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payar Charge section is all non-Holiday weekdays. Any amounts in excess of fifty do (\$50.00) not paid on or before three (3) business days after the due date of the bill se subject to a late payment charge of one and one half percent (1.5%) per Month.	nent llars	
(Continued on Sheet No. 70B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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	_ Sheet No.	71A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
TRANSMISSION GENERAL CRITICAL PEAK PRICING SERVICE		
SCHEDULE TG-CPP		
MONTHLY RATE – Cont'd		
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand	\$	6.00 <u>11.82</u>
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, per kWh		1.35
Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh		0.00 72 4 <u>93</u>
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	s on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payn Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dol (\$50.00) not paid on or before three (3) business days after the due date of the bill s be subject to a late payment charge of one and one half percent (1.5%) per Month.	nent llars	
Billing Demand, determined by meter measurement, shall be the maxim fifteen (15) minute integrated Measured Demand used during the Month, excep otherwise set forth in the Commercial and Industrial Rules and Regulations.		
(Continued on Sheet No. 71B)		
ADVICE LETTER ISSUE		
NUMBER DATE DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

	Sheet No.	72A
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES	- Sheet No.	RATE
TRANSMISSION STANDBY SERVICE		
SCHEDULE TST		
<u>DEFINITIONS</u> – Cont'd		
Standby Service Standby Service shall be the service provided by Company under Transmission Standby Service rate schedule.	this	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter: Colorado Power Partners		985.781,302.6 985.781,302.6 1,005.781,436.80 985.78 985.781,302.60 985.78
Fulton Cogeneration Assoc., L.P. (ManChief) .450 BIV Generation (Brush 4D) .460 Ridge Crest Wind Partners .480 Plains End Generating Plant .490 Cedar Creek Wind Energy, LLC .550		985.78 1,005.781,436.80 985.781,302.60 985.781,302.60 985.781,302.60
Boulder Hydro		2,705.783,972.4; 985.781,302.6; 985.781,302.6; 2,705.783,972.4;
Interconnection Charge: REF. NO. Colorado Power Partners		3,340.00 920.00 1,620.00 780.00 5,690.00 5,210.00
Production Meter Charge:		omer Specific)
(Continued on Sheet No. 72B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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	_ Sheet No.	72B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
TRANSMISSION STANDBY SERVICE		
SCHEDULE TST		
MONTHLY RESERVATION FEE – Cont'd		
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW		
Summer Season		2.07 <u>3.11</u> 1.24 <u>1.78</u>
MONTHLY USAGE CHARGE		
Demand Charge: All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW: Summer Season		 2.68 18.30
Winter Season		7.61 10.89
Energy Charge: All energy actually used under this tariff shall be charged at following rate, per kWh		0.00 724 932
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The	
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Charge applicable, plus the Interconnection Charge plus the Generation and Transmiss Standby Capacity Reservation Fee.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business defrom date of bill. A business day for purposes under this Payment and Late Payment		
Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dol (\$50.00) not paid on or before three (3) business days after the due date of the bill s be subject to a late payment charge of one and one half percent (1.5%) per Month.		
(Continued on Sheet No. 72C)		
ADVICE LETTER ISSUE NUMBER DATE	<u>'</u>	
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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	_ Sheet No.	80
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SPECIAL CONTRACT SERVICE		
SCHEDULE SCS-7		
APPLICABILITY Applicable to the Regional Transportation District for all electric power energy required by its Central Corridor, Southwest Corridor, R-Line, Southe Corridor, and West Corridor Light Rail Systems, and Central Platte Valley extens as set forth in the special contract for such service between Regional Transportar District and Company. Not applicable for Standby, Net Metering, ISC Supplemental or Resale Service.	east sion tion	
MONTHLY RATE		
Service and Facility Charge, per service meter: Per Delivery Point	\$ 4	32.31 <u>655.77</u>
Production Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season		1.83 7.678.38
Transmission & Distribution Demand Charge: All Kilowatts of Billing Demand, per kW		7.41 10.30
Energy Charge: All Kilowatt hours used, per kWh		0.007 78 <u>53</u>
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect with this Electric Tariff.	s on	
(Continued on Sheet No. 80A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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PUBLIC SERVICE COMPANY OF COLORADO			01
P.O. Box 840			81
Denver, CO 80201-0840		Cancels Sheet No.	
ELECTRIC RATES			RATE
SPECIAL CONTRACT S	SERVICE		
SCHEDULE SCS	-8		
APPLICABILITY Applicable to the Regional Transportation services at Transmission Voltage required by its C Electric Service Agreement for such service between and Company. Applicable to Supplemental services Resale service.	Commuter Trains as set forth in the en Regional Transportation Distric	e et	
MONTHLY RATE			
Service and Facility Charge, per service me Production Demand Charge: All Kilowatts of Coincident Billing			205.78 <u>9,580</u> 9.73 <u>13.09</u>
		1	5.84 <u>7.77</u>
Transmission Demand Charge: All Kilowatts of Non-Coincident Bi	lling Demand, per kW		2.24 <u>3.66</u>
Energy Charge: All Kilowatt hours used, per kWh			0.00 724 93
The Summer Season shall be from J Winter Season shall be from October 1 thro		e	
MONTHLY MINIMUM The Service and Facility Charge plus the De	emand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicabelile and in effect with this Electric Tariff.	le Electric Rate Adjustments as o	n	
	014)		
(Continued on Sheet N	o. 81A)		
NUMBER	DATE		
	VICE PRESIDENT, EFFECTIVE Regulatory Affairs DATE		

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PUBLIC SERVICE COMPANY OF COLORADO	9	
	 Sheet No	82F
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

ECONOMIC DEVELOPMENT RATE

SCHEDULE EDR

MARGINAL COST DEFINITIONS – Cont'd

Energy Costs

The marginal Energy Costs are the incremental costs associated with fuel, purchased energy, and Variable O&M incurred to serve the additional load from EDR Customers. The Company will use the Company's dispatch modeling software or other appropriate dispatch simulation software to calculate the hourly marginal Energy Cost. The weighted average marginal Energy Cost will be calculated separately for the on-peak and off-peak periods as reflected in the Electric Commodity Adjustment (ECA). The Economic Development Rate ECA Factor will be price capped at the on-peak and off-peak ECA Factor of the same service voltage. The Deferred Account Balance of the Economic Development Rate ECA, expressed in cents per Kilowatt-Hour (kWh), will be added to the on-peak and off-peak marginal energy rates up to the price cap until fully recovered to derive the final rate (EDR-ECA Factor) to be assessed to EDR Customers. The marginal Energy Cost will be assessed through the ECA and updated with the other rates in the ECA. The Deferred Account Balance of the Economic Development Rate ECA shall not be recovered from non-EDR customers.

Demand-Side Management (DSM)

No incremental DSM costs are expected to be caused by EDR customers.

Allocated Corporate Services

The marginal cost of Allocated Corporate Services is based on increases in both sales volumes and revenues associated with EDR Customers as specified in the Company's Cost Assignment and Allocation Manual (CAAM).

Taxes & Fees

The marginal cost of Taxes and Fees are the standard franchise fees and taxes assessed to all utility bills. EDR Customers will pay all applicable local taxes and franchise fees.

Long Term Marginal Costs Customer

Class Specific \$3.507.67/kW-month Distribution Transmission \$0.00/kW-month Generation \$4.137.63/kW-month Corporate Services \$0.0001620/kWh

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PUBLIC SERVICE COMPANY OF COLORADO		Ob 4 N	90
P.O. Box 840		Sneet N Cancels	
Denver, CO 80201-0840		Sheet N	
ELECTRIC	CRATES		RATE
RESIDENTIAL OUTDOOR A	AREA LIGHTING SERVICE		
SCHEDU.	LE RAL	\dashv	
A DDI ICA DILITY			
APPLICABILITY Applicable within all territory served Customer's residential property where successisting secondary distribution lines of the public streets or highways.	I for Residential Outdoor Area Lighting h service can be provided directly fro Company. Not applicable for lighting	m	
MONTHLY RATE	REF. NO	<u>.</u>	
High Pressure Sodium Lamps, Burnin	ng Dusk to Dawn:		
9,500 lumen lamps, 100 Wat 27,500 lumen lamps, 250 Wa	ts, per lamp, per Month010 atts, per lamp, per Month020 atts, per lamp, per Month030	\$	12.9615.51 16.5118.64 20.2021.90
14,000 lumen lamps, 155 Wa	s, per lamp, per Month	\$	11.41 <u>14.15</u> 13.71 <u>16.18</u> 15.53 <u>17.76</u>
14,000 lumen lamps, 155 Wa	s, per lamp, per Month	\$	14.2017.99 17.8520.56 22.3224.00
ADJUSTMENTS This rate schedule is subject to all a file and in effect in this Electric Tariff.	pplicable Electric Rate Adjustments as	on	
PAYMENT AND LATE PAYMENT CHAR- Bills for electric service are due and and Late Payment Charge provisions of the Customer receives service. In the event that separate from a general service schedul provisions under the Residential Service shall	I payable in accordance with the Payme general service schedule under which that t a Customer is billed for lighting servi e, Payment and Late Payment Char	ne ce	
(Continued on S	·		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 59 of 97

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PUBLIC SERVICE COMPANY OF COLORADO		- age 39 01 91
	Sheet No	o. <u>91</u>
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No)
ELECTRIC RATES		RATE
COMMERCIAL OUTDOOR AREA LIGHTING SERVICE	\dashv	
SCHEDULE CAL	\dashv	
APPLICABILITY Applicable within all territory served for Commercial Outdoor Area Lighting Customer's property where such service can be provided directly from exist secondary distribution lines of the Company. Not applicable for lighting of pulstreets, highways, or parking lots.	ing	
MONTHLY RATE REF NO	<u>).</u>	
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month		12.9615.51 16.5118.64 20.2021.90
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp, per Month		11.41 <u>14.15</u> 13.71 <u>16.18</u> 15.53 <u>17.76</u>
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp, per Month		14.20 <u>17.99</u> 17.85 <u>20.56</u> 22.32 <u>24.00</u>
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Paym and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Chaprovisions under the Commercial Service shall be applicable.	the rice	
SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (consecutive Months and Monthly thereafter until terminated. If service is no lon required by Customer, service may be terminated, wherein the Company may remits facilities subject to the removal provisions of the Rules and Regulations herein.	ger	
(Continued on Sheet No. 91A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCinceeding No. 23AL-XXXXE Page 60 of 97

PUBLIC SERVICE COMPANY OF COLORADO	Chart Na	92
P.O. Box 840 Denver, CO 80201-0840	Cancels	92
	Sheet No.	
ELECTRIC RATES		RATE
PARKING LOT LIGHTING SERVICE		
SCHEDULE PLL		
APPLICABILITY Applicable to Parking Lot Lighting Service. Not applicable for lighting public streets or highways.	of	
MONTHLY RATE REF. NO.		
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month	ent he	\$ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Customer receives service. In the event that a Customer is billed for lighting serviseparate from a general service schedule, Payment and Late Payment Char	ice	
provisions under the Commercial Service shall be applicable. SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (1 consecutive Months and Monthly thereafter until terminated. If service is no long required by Customer, service may be terminated, wherein the Company may remo its facilities subject to the removal provisions of the Rules and Regulations herein.	ger	
(Continued on Sheet No. 92A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 61 of 97

PUBLIC SERVICE COMPANY OF COLOR	ADO		age or or ar
		Sheet No.	95
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
	07010 04770	Sheet No.	RATE
ELE	CTRIC RATES		IVAIL
METERED STRE	ET LIGHTING SERVICE		
SCHI	EDULE MSL		
APPLICABILITY Applicable for electric service a county, state and federal government C such other ancillary electric loads as m load side of the Point of Delivery. Not Service.	fustomers for Customer-owned lay be attached to the lighting co	Lighting and to onductor on the	
AVAILABILITY For service hereunder, Custome MSL as set forth herein or under any appropriate the service of the service hereunder.			
<u>DEFINITIONS</u>			
Customer-owned Lighting Any lighting facility ow and used to illuminate public st Includes but is not limited to, l arm, luminaire, lamp and light so Point of Delivery. Electric ser through a meter that measures see	ighting conductor, pole, pole be ensitive devices located on the vice to Customer-owned Light	r public places. ase, street light load side of the	
MONTHLY RATE			
Service and Facility Charge, per	meter		\$ 3.42 4.01
Energy Charge: All Kilowatt-Hours used	, per kWh		0.05 356 070
MONTHLY MINIMUM			<u>3.42</u> 4.01
(Continued	on Sheet No. 95A)	ISSUE	
NUMBER		DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFR ceeding No. 23AL-XXXXE Page 62 of 97

PUBLIC SERVICE COMPANY OF COLORADO		06 4
P.O. Box 840		96A
Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
METERED INTERSECTION SERVICE		
SCHEDULE MI		
<u>DEFINITIONS</u> – Cont'd		
Reconfigured For purposes of the applicability section of this Schedule M Reconfigured Traffic Signal Facility or traffic signal lighting device shall n a change to a signalized intersection requested by the Customer that requany change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any change signal lights, operation of lights or any other changes to the intersection by the Customer that does not require a change in the size or location of Company's electric distribution system serving that intersection.	nean aires stem es in nade	
MONTHLY RATE		
This rate shall apply to all Kilowatt-Hours of electric service under schedule, as follows:	this	
Service and Facility Charge, per service meter:	\$	5. <u>43</u> 6
Energy Charge: All Kilowatt-Hours used, per kWh		0.0 3930 <u>541</u>
MONTHLY MINIMUM		5. 1 <u>3</u> 6
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments a file and in effect in this Electric Tariff.	s on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Payr and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting ser separate from a general service schedule, Payment and Late Payment Ch provisions under the Commercial Service shall be applicable.	the vice	
(Continued on Sheet No. 96B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ PROCEEDING Rates & Regulatory Affairs NUMBER REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE DATE		

FUBLIC SERVICE COMPANT OF COLORADO		Sheet No.	97C
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELECTRIC RATES			RATE
ENERGY ONLY STREET LIGHTI	NG SERVICE		
SCHEDULE ESL			
MONTHLY RATE			
The Monthly Energy Range and rate shall be forth in the Kilowatt-Hour Use Determination section.	determined by Company	as set	
Monthly Energy Range, kWh per light: 0.0 - 3.0		\$	0.1522 0.327 0.4852 0.648 0.7983 0.968 1.123 1.28 1.44 1.6059 1.764 1.9389 2.084 2.240 2.4035 2.570 2.7365 2.880 3.052.96 3.211 3.6957 3.8572 4.013.87 4.1702 4.3317 4.4933
(Continued on Sheet No. 9	97D)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ REGIONAL VIC PROCEEDING Rates & Regu			

PUBLIC SERVICE COMPANY OF COLORAL		Chartha	97D
P.O. Box 840 Denver, CO 80201-0840		Sheet No. Cancels Sheet No.	
ELECT	TRIC RATES		RATE
ENEDGY ONLY STDI	EET LIGHTING SERVICE		
SCHEI	DULE ESL		
MONTHLY RATE – Cont'd			
Monthly Energy Range, kWh per 84.1 – 87.0	light: <u>REF NO.</u> 029		4. 66 48
87.1 – 90.0	030		4. 82 63
			4. 9 7 <u>8</u>
	032		5.13 <u>4.93</u> 5.309
			5.24 6
	035		5. 61 39
105.1 – 108.0	036		5. 78 <u>54</u>
	037		5. <u>6</u> 94
_	038		6.10 <u>5.85</u>
1	039		6. 25 <u>00</u> 6. 42 15
			$6.\frac{42}{58}$ 30
	042		6. 74 6
	043		$6.96\overline{1}$
	044		7.06 <u>6.76</u>
	045		7.22 6.91
	046 047		7. 39 <u>06</u>
			7. 55 <u>22</u> 7.37 0
_			$7.\frac{5}{86}52$
	050		8.037.67
	051		8.19 <u>7.82</u>
	052		8.35 <u>7.98</u>
	053		8. 5 1 <u>3</u>
	054		8. 67 28 8. 8 43
			9.008.58
	057		9.158.74
171.1 – 174.0	058		9.31 <u>8.89</u>
ADJUSTMENTS This rate schedule is subject to al file and in effect in this Electric Tariff.	ll applicable Electric Rate Adj	ustments as on	
(Continued o	n Sheet No. 97E)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/	REGIONAL VICE PRESIDENT,	EFFECTIVE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	

TOBEIG GENVIOL GOINI ANY OF GOLONAGO	·	8	Sheet No	98
P.O. Box 840 Denver, CO 80201-0840		-	Cancels Sheet No	
ELECTRI	C RATES		F	RATE
STREET LIGHT	TING SERVICE			
SCHED	ULE SL			
APPLICABILITY				
Applicable within all territory served	l for Street Lighting Service.			
MONTHLY RATE	<u>RI</u>	<u>EF. NO.</u>		
Lights Burning Dusk to Dawn:				
<u>High Pressure Sodium Lamps:</u>				
4,100 lumen lamps, 50 Watts, pe	r lamp, per Month	010		3 13.48
5,800 lumen lamps, 70 Watts, pe	r lamp, per Month	020	10.8	7 13.86
9,500 lumen lamps, 100 Watts, p	per lamp, per Month	030	11.5	4 14.46
16,000 lumen lamps, 150 Watts,		040		2 15.41
22,000 lumen lamps, 200 Watts,	per lamp, per Month	050	I	6 16.42
27,500 lyman lamps, 200 Watts,	per famp, per Wonth			$\frac{010.42}{017.59}$
27,500 lumen lamps, 250 Watts,	per lamp, per Month	060	I	
50,000 lumen lamps, 400 Watts,		070		9 20.85
140,000 lumen lamps, 1,000 Wa	tts, per lamp, per Month	080	30.3	7 31.06
Metal Halide Lamps:				
4,200 lumen lamps, 70 Watts, pe	r lamp ner Month	100	\$ 12.1	2 13.78
8,500 lumen lamps, 100 Watts, p		110		6 14.61
14 000 lyman lamps, 100 Watts, p	man lamp, per Wonth			$\frac{014.01}{016.06}$
14,000 lumen lamps, 175 Watts,	per lamp, per ivionin	120		
20,500 lumen lamps, 250 Watts,		130		3 17.49
36,000 lumen lamps, 400 Watts,	per lamp, per Month	140	19.5	5 20.33
110,000 lumen lamps, 1,000 Wa	tts, per lamp, per Month	150	32.1	1 31.42
Induction Lamps:				
3,500 lumen lamps, 55 Watts, pe	r lamp ner Month	160	\$ 12. 5	86
6,000 lumen lamps, 85 Watts, pe		170	13.1	
			I	
12,000 lumen lamps, 165 Watts,	per lamp, per Month	180	14.7	4 <u>8</u>
Compact Fluorescent Lamps:				
1,100 lumen lamps, 18 Watts, pe	r lamp, per Month	210	\$ 10.7	9 12.72
1,750 lumen lamps, 28 Watts, pe		220	10.9	9 12.89
Light Emitting Diode (LED):				
2,750 lumen lamps, 29 Watts, pe	r lamp, per Month	510	\$ 0.3	912.12
4 000 lyman lamps, 20 Watts, pe	a lamp, per Wonth	520		9 12.30
4,000 lumen lamps, 39 Watts, pe	r ramp, per Monun			
4,000 lumen lamps, 50 Watts, pe		525		012.49
6,000 lumen lamps, 65 Watts, pe		530		0 12.75
14,000 lumen lamps, 155 Watts,	per lamp, per Month	540	11.8	9 14.33
25,000 lumen lamps, 246 Watts,	per lamp, per Month	550	13.7	0 15.91
40,000 lumen lamps, 320 Watts,		560		6 17.21
55,000 lumen lamps, 500 Watts,		570		3 20.37
	71 - N. 00 ·)			
(Continued on S	<u> </u>			
ADVICE LETTER NUMBER	ISSUE DATE			
	REGIONAL VICE PRESIDENT, EFFECT	IVE		
PROCEEDINGNUMBER	Rates & Regulatory Affairs DATE			

	Sr	neet No98A
P.O. Box 840 Denver, CO 80201-0840		ancels neet No
ELECTRIC RATES		RATE
LLEGINIOTATES		
STREET LIGHTING SERVICE		
SCHEDULE SL		
MONTHLY RATE – Cont'd	REF. NO.	
Lights Burning Dawn to Dusk:		
High Pressure Sodium Lamps:		
5,800 lumen lamps, 70 Watts, per lamp, per Month	310	\$ 10.90 13.87
16,000 lumen lamps, 150 Watts, per lamp, per Month	320	12.6715.43
		13.83 16.46
22,000 lumen lamps, 200 Watts, per lamp, per Month		
27,500 lumen lamps, 250 Watts, per lamp, per Month		15.19 17.64
50,000 lumen lamps, 400 Watts, per lamp, per Month	350	18.94 <u>20.91</u>
Lights Burning 24 Hours Per Day:		
High Pressure Sodium Lamps:		
5,800 lumen lamps, 70 Watts, per lamp, per Month	410	\$ 11.12 13.97
16,000 lumen lamps, 150 Watts, per lamp, per Month		13.13 15.63
22,000 lumen lamps, 200 Watts, per lamp, per Month		14.46 16.73
27,500 lumen lamps, 250 Watts, per lamp, per Month		15.99 17.99
50,000 lumen lamps, 400 Watts, per lamp, per Month	450	20.25 <u>21.49</u>
Option A LED Service Option Charge		
2,750 lumen lamps, 29 Watts, per lamp, per Month	610	\$ 12.14 15.66
4,000 lumen lamps, 39 Watts, per lamp, per Month		12.38 16.14
4,000 lumen lamps, 50 Watts, per lamp, per Month		12.59 18.02
6,000 lumen lamps, 65 Watts, per lamp, per Month		13.11 17.81
14,000 lumen lamps, 155 Watts, per lamp, per Month		15.11 <u>17.61</u> 16.0218.71
25,000 lumen lamps, 246 Watts, per lamp, per Month		20.50 22.15
40,000 lumen lamps, 320 Watts, per lamp, per Month		27.19 29.92
55,000 lumen lamps, 500 Watts, per lamp, per Month	670	32.29 <u>34.28</u>
Option B LED Service Option Charge		
2,750 lumen lamps, 29 Watts, per lamp, per Month	710	\$ 10.45 <u>13.41</u>
4,000 lumen lamps, 39 Watts, per lamp, per Month	720	10.66 13.73
4,000 lumen lamps, 50 Watts, per lamp, per Month		12.88 14.68
6,000 lumen lamps, 65 Watts, per lamp, per Month		11.27 14.72
14,000 lumen lamps, 155 Watts, per lamp, per Month		13.57 15.99
25,000 lumen lamps, 246 Watts, per lamp, per Month		16.59 18.42
40,000 lumen lamps, 320 Watts, per lamp, per Month		20.40 22.63
55,000 lumen lamps, 500 Watts, per lamp, per Month		20.40 22.03 24.66 26.33
33,000 fumen lamps, 300 waits, per lamp, per wonth	770	24.0020.33
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate and in effect in this Electric Tariff.	Adjustments on file	
and in effect in this Electric Tarm.		
(Continued on Sheet No. 98B)		
ADVICE LETTER	ISSUE	1
NUMBER	DATE	
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Requisitory Affairs	EFFECTIVE DATE	
PROCEEDING Rates & Regulatory Affairs NUMBER	DAIE	

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PUBLIC SERVICE COMPANY OF COLORADO			080
P.O. Box 840		Sheet No.	98D
Denver, CO 80201-0840		Cancels Sheet No.	
ELECTRIC RATES	3		RATE
OTREET LIGHTRIC O	EDITICE		
STREET LIGHTING S	ERVICE		
SCHEDULE SI	L		
PROVISIONS APPLICABLE TO MUNICIPAL C	CUSTOMERS – Cont'd		
Burn Out Rate – Bill Credit: If the results of the sampling study slight burn out rate exceeds two percent (2 the Customer's total street light bill for serv percentage, rounded to the nearest one ten rate exceeds two percent (2%). For exam (3.2%) outage rate will result in a one and per Month for each Month until the Comoutage rate has fallen to two percent (2%) o	%), then the Company shall reductive delivered under this tariff by the thorough of one percent, that the burn caple, a three and two-tenths percent two-tenths percent (1.2%) discount of the transfer of the	ce he out ent int	
Restoration of Street Light Service: The Company shall, upon receiving light not being operational, use its best ef street light to an operational condition with On the fifteenth (15 th) of every Month, the reports to the Commission and to each mu under these municipal provisions detailing for the past Month as to such municipality, any supporting documentation reasonably of the results of the report. On the fifteenth (1 shall provide to the Commission and to experie under these municipal provisions actual performance for the previous Mocalendar Months (including the reported annual Quality of Service Plan report. Street Lighting Service Restoration – Bill Company shall provide a bill percent (6.5%) of the previous Month's a greater than fifteen percent (15%) of the Coduring the previous twelve (12) Months were	forts to repair the Company-own in five (5) days of receiving notion of the Company shall provide Month nicipality electing to receive serving the Company's actual performant. The report will be accompanied equired by the municipality to verse the Company of the Month, the Company of the municipality electing to receive a report detailing the Company on the and the previous twelve (1) Month for such municipality in Credit: Credit: Credit: Credit: Credit equal to six and five-tent non-routine maintenance charges ompany-owned street lights report	ed ce. ally ce ce by ify ny ve v's 2) its	
(Continued on Sheet N	No. 98E)		
ADVICE LETTER	ISSUE		
NUMBER REGIONAL	DATE L VICE PRESIDENT, EFFECTIVE		
	Regulatory Affairs DATE		

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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

———	Sheet No99)
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES	RATE	
SPECIAL STREET LIGHTING SER	RVICE	
SCHEDULE SSL		
APPLICABILITY Applicable only within the area designated as the National Historic District for Special Street Lighting Service		
MONTHLY RATE	REF. NO.	
Mercury Vapor Lamps, Burning Dusk to Dawn: 4,200 lumen lamps, 100 Watts, per lamp, pe	er Month010 \$ 11.54 14.	.46
ADJUSTMENTS This rate schedule is subject to all applicable Electric and in effect in this Electric Tariff.	etric Rate Adjustments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in ac and Late Payment Charge provisions of the general service Customer receives service. In the event that a Customer separate from a general service schedule, Payment a provisions under the Commercial Service shall be applicable.	ce schedule under which the is billed for lighting service and Late Payment Charge	
RULES AND REGULATIONS Service supplied under this schedule is subject to forth in the Company's Rules and Regulations for Street other applicable Rules and Regulations of the Company of and the following special conditions: 1. The Monthly Rate for Special Street Ligordinary and routine maintenance and replacement of sensitive devices. All other maintenance lighting facilities will be separately billed with the provisions of Maintenance Charge in Company's Rules and Regulations for Str. 2. Maintenance and replacement of Special subject to the availability of the special facilities.	characteristics and to all confile with the Commission ghting Service includes the accement for lamps and light and replacement for street to Customer in accordance as for Street Lighting Service reet Lighting Service. Street Lighting facilities is	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRE PROCEEDING Rates & Regulatory	ESIDENT, EFFECTIVE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFO ceeding No. 23AL-XXXXE Page 69 of 97

PUBLIC SERVICE COMPANY OF	COLORADO		Sho	eet No100
P.O. Box 840 Denver, CO 80201-0840			Car	ncels
	ELECTRIC RATES			RATE
CUSTOME	R-OWNED LIGHTING S.	EDVICE		
COSTONIE				
	SCHEDULE COL			
APPLICABILITY Applicable to the Colmunicipalities for Customer-Own	orado Department of T ned Lighting Service.	ransportation (C	CDOT) and	
MONTHLY RATE			REF. NO.	
16,000 lumen lamps, 22,000 lumen lamps, 27,500 lumen lamps, 37,000 lumen lamps, 50,000 lumen lamps, 140,000 lumen lamps: Metal Halide Lamps: 4,200 lumen lamps, 1,4000 lumen lamps, 20,500 lumen lamps, 36,000 lumen lamps, 110,000 lumen lamps, 110,000 lumen lamps		Month	020 030 040 050 060 070 100 102 104 106 108	\$ 2.8099 3.8894 5.024.95 6.3612 8.017.57 10.049.38 21.6319.59 \$ 12.122.31 13.063.14 14.704.59 16.336.02 19.558.86 23.3719.95
ADVICE LETTER	unued on Sheet No. 100A	ISS		
NUMBER DECISION/	REGIONAL VICE PRE	DA ⁻		
PROCEEDINGNUMBER	Rates & Regulatory			

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFO ceeding No. 23AL-XXXXE Page 70 of 97

PUBLIC SERVICE COMPANY OF COLORADO	100 A
P.O. Box 840 Denver, CO 80201-0840	Sheet No100A Cancels Sheet No
FLECTRIC DATES	RATE
ELECTRIC RATES	
CUSTOMER-OWNED LIGHTING SERVICE	
SCHEDULE COL	
MONTHLY RATE – Cont'd	
Lights Burning Dawn to Dusk: High Pressure Sodium Lamps: 27,500 lumen lamps, 250 Watts, per lamp, per Month	210 220 \$ 6.45 <u>17</u> 10.20 <u>9.44</u>
Lights Burning 24 Hours Per Day: High Pressure Sodium Lamps: 27,500 lumen lamps, 250 Watts, per lamp, per Month	310 320 \$ \frac{7.25}{11.51} \frac{10.02}{10.02}
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustmen file and in effect in this Electric Tariff.	ats as on
Bills for electric service are due and payable in accordance with the I and Late Payment Charge provisions of the general service schedule under w Customer receives service. In the event that a Customer is billed for lighting separate from a general service schedule, Payment and Late Payment provisions under the Commercial Service shall be applicable.	hich the service
CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMNED LIGHTING SERVICE In the event that a municipality desires to convert any lighting units beir under Street Lighting Service Schedule SL to Customer-Owned Lighting Schedule COL, the Company shall make such conversion subject to the following street to the follo	ng billed Service
(Continued on Sheet No. 100B)	
ADVICE LETTER ISSUE	
NUMBER DATE	
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER	<u> </u>

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFAcceeding No. 23AL-XXXXE Page 71 of 97

PUBLIC SERVICE COMPANY OF COLO	DRADO		101
		Sheet N	No101
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet N	
,		Sileeti	
E	ELECTRIC RATES		RATE
STREET LIGHTING SERVI	CE - UNINCORPORATED A	AREAS	
SC	CHEDULE SLU		
APPLICABILITY Applicable within all territoring unincorporated areas in which there for such service. Not applicable to an	is no organization possessed	of power to contract	
MONTHLY RATE		REF. NO.	
High Pressure Sodium Lamps 9,500 lumen lamps, 10 per Customer,		010	\$ 1.85 <u>2.25</u>
Light Emitting Diode (LED): 4,000 lumen lamps, 3 per Customer,	9 Watts, per lamp, per Month	510	\$ 1.63 2.06
Option A LED Service Option 4,000 lumen lamps, 3 per Customer,	n Charge 9 Watts, per lamp, per Month	610	\$ 2. 03 <u>61</u>
ADJUSTMENTS This rate schedule is subject file and in effect in this Electric Tariff		e Adjustments as on	
PAYMENT AND LATE PAYMENT Bills for electric service are and Late Payment Charge provisions Customer receives service. In the even separate from a general service provisions under the Residential and Company of the Payment	due and payable in accordances of the general service sched went that a Customer is billed schedule, Payment and Lat	ule under which the for lighting service e Payment Charge	
(Continuo	ed on Sheet No. 101A)		
ADVICE LETTER NUMBER	· ,	ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO		age 12 01 91
Sh	neet No.	102A
D 00 00004 0040	ancels neet No.	
ELECTRIC RATES		RATE
TRAFFIC SIGNAL LIGHTING SERVICE	_	
SCHEDULE TSL		
<u>DEFINITIONS</u> – Cont'd		
Customer As used in Schedule TSL, Customer shall mean a municipal, county, state and federal governments and quasi-governmental entities to which the Company provides Traffic Signal Lighting Service.		
MONTHLY RATE Per Watt of Connected Load	\$	0.01 330 789
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	L	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	;	
CONNECTED LOAD The Connected Load will be determined by the total Watt load of all traffic signal lights, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements connected to each load point or intersection.	-	
DETERMINATION OF BILLING ENERGY The Billing Energy to calculate all non-base rate Electric Rate Adjustments shall be determined according to the following formulas:	5	
Ref. No. 010 Connected Traffic Signal Lighting Load in Normal (continuous) Mode, where percent of flashing time is less than or equal to fifty percent (50%):	,	
Billing Energy in kWh = 0.1330 * Connected Load		
(Continued on Sheet No. 102B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

PUBLIC SERVICE COMPANY OF COLORADO	F	age 73 or 97
P.O. Box 840 Denver, CO 80201-0840	Sheet No. Cancels Sheet No.	
ELECTRIC RATES		RATE
RENEWABLE*CONNECT		
SCHEDULE RC		
APPLICABILITY Applicable as an optional service purchase of photovoltaic energy subscriber agreement, subject to Renewable*Connect resource quantity limit Available to Customers who receive electric service under the Company's Gene Service rate schedules R, RD, RE-TOU, RD-TDR, C, SG, SGL, PG, and including those Customers under these General Service rate schedules who a receiving optional additional services under schedules PV, SRCS, NM or W Customers receiving this optional Schedule RC may also participate in a Company's Demand-Side Management (DSM) programs. Subscriptions will be available on a first come first serve basis. A sing Customer Premise may not take up more than ten percent (10%) of the total capacity of the total capacity in the program.	ral FG are /S. the	
<u>DEFINITIONS</u>		
Effective Load Carrying Capability An estimate of a non-dispatchable, intermittent generator's fraction nameplate capacity contribution to meeting forecasted peak Customer loads.		
Excess Energy Renewable energy produced by a Customer's Retail Renewal Distributed Generation Resource that during any given period exceeds to Customer's load during that period.	ble the	
My Account Xcel Energy's web portal used for online account access.		
Net Renewable*Connect Bill Credit The net amount in instances where the Renewable*Connect Cre exceeds the Renewable*Connect Charge.	dit	
Renewable*Connect Allocation The share of Renewable*Connect Resource that a subscriber has signed up for, measured in Kilowatts (kW).	nas	
Renewable*Connect Charge The total cost, on a per Kilowatt-Hour (kWh) basis, of providi incremental solar energy to Renewable*Connect subscribers. The charge winclude the cost of the Renewable*Connect Resource, a solar integratic charge, program administration cost, and a subscription risk adjustment.	/ill	
(Continued on Sheet No. 109A)		
ADVICE LETTER ISSUE NUMBER DATE		
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PUBLIC SERVICE COMPANY OF COLORADO	Page 74 of 97
	Sheet No114B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY S	SERVICE
SCHEDULE SRCS	
DEFINITIONS – Cont'd	
SRCS Resource A Solar*Rewards Community Service pridentified as a unique project with a separate into the Company's service territory.	hotovoltaic resource that is terconnection wholly within
Solar Rewards Community Service (SRCS) Credit The credit to Customers per Kilowa Customer's SRCS Allocations, calculated on a M SRCS Subscriber. SRCS credits shall be reflecte bill from the Company no later than the 60 th day the information required to calculate the billi Producer.	att-Hour produced from a lonthly basis and paid to the ed on the SRCS Subscriber's after the Company receives
SRCS Third-Party Administrator A Company qualified and approved a provides low-income energy assistance and Company's service territory.	non-profit corporation that bill reductions within the
SRCS Subscriber A Customer of the Company who rece subscription from a SRCS Producer.	vives a photovoltaic energy
Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and applicable service rate schedule as well as Adjustments, and Non-Base Rate Adjustments, Generation and Transmission Standby Capa Schedules SST, PST and TST, converted to a Kil TAFRR is calculated for the following Schedule CPP, SGL, PG, and TG. The TAFRR shall be January 1st of the Year. The ECA Component ECA Component projected for each Year.	all applicable Base Rate excluding the Distribution, city Reservation Fees of lowatt-Hour rate. A specific s: R,-, C, SG, S-EV, S-EV-be based on rates effective
Total Aggregate Variable Retail Rate (TAVRR) A Customer specific Kilowatt-Hour rate fo (C&I) Customers, available to Customers receiv SRCS Resource that was operational prior to Jaresources whose operations begin after January rate will not be available.	ving SRCS service from an anuary 1, 2017. For SRCS
(Continued on Sheet No. 114C	C)
ADVICE LETTER NUMBER	ISSUE DATE
DECISION/ REGIONAL VICE PRE PROCEEDING Rates & Regulatory NUMBER	

PUBLIC SERVICE COMPANY OF COLORADO

TOBER SERVICE SOME ANY OF SCHOOLS	 Sheet No	116E
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM (EAP)

EAP Charge per month included within Monthly S&F Charge, by Rate Schedule:

Rate Schedule	EAP Charge (\$/month)
Residential	\$0. 31 32
Commercial	\$0. 42 41
Secondary General	\$8. <mark>30</mark> 03
Primary General	\$ 121.07 117.27
Transmission General	\$ 980.51 <u>966.72</u>
Street Lighting	\$0. <mark>07</mark> 08

Residential includes Schedules	R,	RD, I	R-OO,	RD-TDF	and RE-TOU.
--------------------------------	----	-------	-------	--------	-------------

Commercial includes Schedules C, C-TOU and NMTR.

Secondary General includes Schedules SG, SGL, SG-CPP, SST, STOU, SPVTOU, RE, S-EV-CPP and

Primary General includes Schedules PG, PG-CPP, PST, PTOU, RE and SCS-7. Transmission General includes Schedules TG, TG-CPP, TST, RE and SCS-8.

Street Lighting includes Schedules R.	AL, CAL, PLL, MSL, MI, SL,	SSL, COL, SLU.
ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE
NOMBER		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO		age 76 of 97
Sh	eet No	117B
D 00 00004 0040	ncels eet No	
ELECTRIC RATES		RATE
RECYLED ENERGY SERVICE		
SCHEDULE RE		
<u>DEFINITIONS</u> – Cont'd		
Contract Standby Capacity The level of Contract Standby Capacity in Kilowatts the Company reserves in its distribution system and its generation and transmission systems for the Customers as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's Total Load, the Customer's generation capacity or the maximum capacity available from the Company's system to serve the Customer's load and is the maximum amount of the Standby Service the Company is obligated to supply. This quantity may be different between the Summer and Winter seasons.		
Standby Service Standby Service shall be the service provided by Company under this Schedule RE rate schedule.		
RECYCLED ENERGY INCENTIVE For Customers with Customer-owned RE Generation, Customers will receive an incentive of five hundred dollars per Kilowatt (\$500/kW). As detailed in the Recycled Energy Incentive Contract (RE Incentive Contract), in order to receive the RE incentive payments, the Customer must enter into a RE Incentive Contract with a minimum twenty (20) Year term, that transfers the renewable attributes created by the operation of the RE Generation during a twenty (20) Year term to the Company. The Company will pay this incentive irrespective of the disposition of energy from an RE Generation facility. The Company will pay the Customer RE incentives of \$500/kW over ten (10) Years in accordance with the terms and conditions found in the RE Revised 117B RECYCLED ENERGY SERVICE – SCHEDULE RE Revised 117BIncentive Contract.		
OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM Customers shall install, own or lease, and operate and maintain their RE Generation.		
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter: Secondary Service and Facility Charge	. \$	41.1370.2
Primary Service and Facility Charge	. \$	432.31655
(Continued on Sheet No. 117C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

			Sheet No.	117C_
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			RATE
RI	ECYLED ENERGY SERVICE			
	SCHEDULE RE			
MONTHLY RESERVATION	N FEE – Cont'd			
Production Meter Cha Secondary Pro	orge: Oduction Meter Charge		\$	11.95 24.70
Primary Produ	action Meter Charge			240.75 405.9
Transmission	Production Meter Charge		(Custon	mer Specific)
Distribution Standby Secondary Co	Capacity Fee, per kW: ntract Standby Capacity		\$	6.17 <u>9.85</u>
Primary Contr	act Standby Capacity			4.236.41
Secondary Co Primai	mission Standby Capacity Reservation F ntract Standby Capacity, per kWry Contract Standby Capacity, per kW nission Contract Standby Capacity, per k			0. 58 <u>79</u> 0. 61 <u>81</u> 0.49 <u>71</u>
(0	Continued on Sheet No. 117D)			
ADVICE LETTER NUMBER		ISSUE DATE		
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		Sheet No.	117D_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELECTRIC F	RATES		RATE
RECYLED ENER	GY SERVICE		
SCHEDUI	LE RE		
DAILY USAGE CHARGE			
Demand Charge: All Daily Demand used under t Energy has been exhausted will be cha	this schedule after the Allowed Grace rged at the following rate, per kW:		
Secondary Demand Charge Summer Season		\$	0.8369
Winter Season			0. <u>50</u> 41
Primary Demand Charge Summer Season		\$	0.8868
Winter Season			0. <u>59</u> 4 6
Transmission Demand Charge Summer Season		\$	0. <u>83</u> 58
Winter Season			0. <u>50</u> 35
The Summer Season shall be f Winter Season shall be from October	From June 1 through September 30. The 1through May 31.	ne	
following rate, per kWh:	der this tariff shall be charged at the		0.00939 79 1
			$0.00\frac{53}{778}$
-			$0.00\frac{733}{724}$
(Continued on Sh	eet No. 117E)		
ADVICE LETTER NUMBER	ISSUE		
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PROCEEDING F NUMBER	Rates & Regulatory Affairs DATE		

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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

		8	Sheet No. <u>132</u>
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
ELECTRIC	C RATES		RATE
GENERAL RATE SCHE	EDULE ADJUSTMENT		1
GRSA: The charge for electric service calconschedules shall be adjusted by the Rider ashall apply to all rate classes except Residushall not apply to charges determined by Note.	amount as shown below lential and Small Comm	v. Said adjustmer nercial classes an	nt
General Rate Schedule Adjustment ((GRSA)		10.90 <u>0</u> %
General Rate Schedule Adjustment (through June 30, 2023)	(GRSA – Effective Janu	nary 1, 2023	0.27%
GRSA-Energy (GRSA-E): The charge for electric service calcusts schedules for Kilowatt-Hours used for the adjusted by the Factors as shown below. determined by Non-Base Rate Adjustments.	various levels of servic Said Factors shall no	e delivery shall b	e
Residential, applicable to all Kilowa for Residential Services	utt-Hours used under any	y Rate Schedules	\$0.0 1249 0000/kWh
Residential, applicable to all Kilowa For Residential Services (GRSA-E – June 30, 2023)			\$0.00022/kWh
Small Commercial and Non-Metered to all Kilowatt-Hours used under any Commercial Service and Non-Meter 0.0117000000/kWh	y Rate Schedules for Sn		\$
Small Commercial and Non-Metered to all Kilowatt-Hours used under any Commercial Service and Non-Meter January 1, 2023 through June 30, 20	y Rate Schedules for Sn red Service (GRSA-E –	nall	\$0.00018/kWh
Commercial and Industrial Service at to all Kilowatt-Hours used under any and Industrial Secondary Service Ra Industrial Service 0.0032300000/kWh	y Rate Schedules for Co	mmercial	\$
Commercial and Industrial Service a all Kilowatt-Hours used under any R Industrial Primary or Special Contra	Rate Schedules for Com		\$ 0. 00315 00000/kV
Commercial and Industrial Service a to all Kilowatt-Hours used under any and Industrial Transmission Service	y Rate Schedules for Co		\$ 0. 00309 00000/k
DVICE LETTER IUMBER		ISSUE DATE	
ECISION/ ROCEEDING	DIRECTOR, Regulatory Administration	EFFECTIVE DATE	

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	 Sheet No.	133
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

APPLICABILITY

This Revenue Decoupling Adjustment (RDA) Pilot is applicable for all electric service under Residential General Service (Schedule R), Residential Demand-Time Differentiated Rates Pilot (Pilot Schedule RD-TDR), Residential Energy Time-of-Use Service Trial (Trial Schedule RE-TOU), Residential Energy Time-of-Use Service (Schedule RE-TOU), Residential Opt-Out (Schedule R-OO), Small Commercial Service (Schedule C), and Small Commercial Time-of Use Service (Schedule C-TOU). The RDA Pilot terminates on December 31, 2023.

DEFINITIONS

DECISION/

NUMBER

PROCEEDING

The following definitions apply for the calculation of the RDA:

Cap Cost Recovery Base Winter Season/Schedule R Tier 1/Off-Peak

The annual Winter Season/Schedule R Tier 1/Off-Peak energy use measured in Kilowatthours (kWh) that is derived from the test year data used in the Company's most recent general rate case proceeding in which changes in Fixed Cost Recovery through base rates are approved by the Commission multiplied by the Fixed Cost Rates for Winter Season/Schedule R Tier 1/Off-Peak sales. Residential sales under this definition include Schedule R Winter Season, and Tier 1 sales, Schedule RE-TOU Winter On-Peak, Shoulder, and Off-Peak sales, and Schedule R-OO Winter Season sales. With the initial implementation period of April 1, 2020 through December 31, 2020, the baseline is represented as follows: The months of April 2020 through August 2020 will be compared against the months of April 2019 through August 2019, and the months of September 2020 through December 2020 will be compared against the months of September 2018 through December 2018.

Cap Cost Recovery Base Summer Season/Schedule R Tier 2/On-Peak and Shoulder

The annual Summer Season/Schedule R Tier 2/On Peak and Shoulder energy use measured in Kilowatt-hours (kWh) that is derived from the test year data used in the Company's most recent general rate case proceeding in which changes in Fixed Cost Recovery through base rates are approved by the Commission multiplied by the Fixed Cost Rates for Summer Season/Schedule R Tier 2/On Peak and Shoulder sales. Residential sales under this definition include Schedule R Summer Season-sales (Schedule R charged under seasonal flat rates), Schedule R Tier 2 sales, Schedule RE-TOU Summer On-Peak, and Shoulder, and Off-Peak sales, and Schedule R-OO Summer Season sales. With the initial implementation period of April 1, 2020 through December 31, 2020, the baseline is represented as follows: The months of April 2020 through August 2020 will be compared against the months of September 2020 through December 2020 will be compared against the months of September 2018 through December 2018.

(Continued on Sheet No. 133A)		
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REGIONAL VICE PRESIDENT,

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P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC	RATES
REVENUE DECOUPLING	ADJUSTMENT PILOT
DEFINITIONS - Cont'd	
in Kilowatt-hours (kWh) for the twelve (12) remultiplied by the Fixed Cost Rates for We Residential sales under this definition include TOU Winter On-Peak, Shoulder, and Off-Peal the initial implementation period, the Current energy use is measured in Kilowatt-hours (kW 2020 and ending December 31, 2020 for which Cost Rates for Winter Season/Schedule R Tie	In/Schedule R Tier 1/Off-Peak energy use measure month period for which the RDA is being calculate vinter Season/Schedule R Tier 1/Off-Peak sales Schedule R Winter Season-and Tier 1, Schedule R Schedule R-OO Winter Season sales. It Year Winter Season/Schedule R Tier 1/Off-Peav (h) for the nine (9) month period beginning April 1 the RDA is being calculated multiplied by the Fixer 1/Off-Peak sales.
use measured in Kilowatt-hours (kWh) for the calculated multiplied by the Fixed Cost Rates Shoulder sales. Residential sales under this of (Schedule R charged under seasonal flat rates), On-Peak, and Shoulder, and Off-Peak, sales initial implementation period, the Current Yes Shoulder energy use is measured in Kilowatt-leading.	on/Schedule R Tier 2/On-Peak and Shoulder energy welve (12) month period for which the RDA is being for Summer Season/Schedule R Tier 2/On-Peak and efinition include Schedule R Summer Season sales. Schedule R Tier 2 sales, Schedule RE-TOU Summer and Schedule R-OO Summer Season sales. In the Summer Season/Schedule R Tier 2/On-Peak and sours (kWh) for the nine (9) month period beginning for which the RDA is being calculated multiplied by
implementation period. In the initial implementation	ch the RDA is being calculated, except in the initial station period, the Current Year is the nine (9) mont ecember 31, 2020. Thereafter, the Current Year is
Adjustments for rate Schedule R, Pilot Schedu	charge inclusive of any General Rate Schedule RE-TOU, Schedule RE-TOU, minus the component of the charge and Maintenance (O&M) expenses.

(Continued on Sheet No. 133B)

OVICE LETTER

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DATE

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PROCEEDING
NUMBER

REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

DATE

DATE

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

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	ELECTRIC RATES	
REVENUE	DECOUPLING ADJUSTMEN	NT PILOT
<u>DEFINITIONS</u> – Cont'd		
and Schedule R-OO, this period to the Current Year for which Schedule C, and Schedule C-T	d will be the four (4) Months beg the the RDA was being calculated	For Schedule R, Schedule RE-TOU ginning June 1 of the Year subsequent ated. For Pilot Schedule RD-TDR Plve (12) Months beginning June 1 of was being calculated.
	ot include Schedule RD , <mark>Pilot S</mark>c	(for rates beginning January 1, 2021) chedule RD-TDR and Trial Schedule
	vifferentiated Rates Pilot Rate (Ind. Time Differentiated Rates	Pilot RD-TDR) Pilot rates included in Pilot Schedule
Residential Opt-Out (R-OO) The Residential Energy	y Opt-Out rates included in Sch	edule R-OO.
RD-TDR Pilot Fixed Cost Rec The total Current Yea period for which the RDA is b	r revenues collected from Pilot	t RD-TDR demand charges for the
Residential Energy Time-of-U The Residential Energe effect as of April 1, 2020 throu	y Time-of-Use Trial rates inclu	uded in Trial Schedule RE-TOU in
RE-TOU Trial Fixed Cost Rec The total Current Yea period for which the RDA is be 1, 2020 through December 31,	or revenues collected from RE- eing calculated. The Trial Sched	-TOU Trial energy charges for the dule RE-TOU is in effect as of April
Residential Energy Time-of-U The Residential Energy	<u>se (RE-TOU)</u> y Time-of-Use rates included in	Schedule RE-TOU.
(Cantinue 1	Shoot No. 122C)	
ADVICE LETTER	Sheet No. 133C)	ISSUE
NUMBER DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-1

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	Sheet No133C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	
REVENUE DECOUPLING ADJUSTM	ENT PILOT
<u>DEFINITIONS</u> – Cont'd	
RDA True-up The over-recovery or under-recovery of RDA amore 2020 and 2021 the RDA True-up value shall be \$0. The RDA between: the revenues the RDA Rate was designed to recover from two (2) Years prior; and the actual revenue dollars con (2) Years prior. Two separate RDA True-ups will be calcula RD-TDR, Schedule RE-TOU, and Schedule R-OO; and (2)	DA True-up consists of the difference r or Lost Fixed Cost Recovery (LFCR) llected under the RDA Rate from two ted for: (1) Schedule R, Pilot Schedule
DEMAND-SIDE MANAGEMENT (DSM) DISINCENTIVE OFF The Commission approved disincentive offset amounts Customers, if any, to the extent such amounts are approved for management plan (DSM) year.	for residential and small commercial
REVENUE DECOUPLING ADJUSTMENT RATE CALCULATI	IONS
Residential Lost Fixed Cost Recovery (R-LFCR) Lost Fixed Cost Recovery for Residential is calculated as for	ollows:
R-LFCR = [(A - B) + (C - D)]	
Where: A = Cap Cost Recovery Base Winter Season/Schedo B = Cap Cost Recovery Current Winter Season/Schedo C = Cap Cost Recovery Base Summer Season/Schedo D = Cap Cost Recovery Current Summer Season/Season	edule R Tier 1/Off-Peak dule R Tier 2/On-Peak and Shoulder hedule R Tier 2 /On-Peak and Shoulder
RE-TOU Trial Lost Fixed Cost Recovery (RE-TOU-LFCR) Lost Fixed Cost Recovery for Trial Schedule RE-TOU is ca	elculated as follows:
$\frac{\text{RE-TOU-LFCR} - (\text{A x B}) + (\text{C x D}) - \text{E}}{\text{RE-TOU-LFCR}}$	
Where: A = Total sales Winter Season and Summer Season RE-TOU Trial Customers B = Residential (R) Winter Season & Summer Season C = Total Summer Season sales over 500 kWh per N RE-TOU Trial Customers D = Residential (R) Summer Season Tier 2 Rate	on Tier 1 Rate
E = RE-TOU Fixed Cost Recovery (Continued on Sheet No. 133D)	
ADVICE LETTER	ISSUE

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	ELECTRIC RATES	
REVENUE DE	COUPLING ADJUSTMEN	T PILOT
REVENUE DECOUPLING ADJUSTME	NT RATE CALCULATION	NS – Cont'd:
RD-TDR Pilot Lost Fixed Cost Recovery Lost Fixed Cost Recovery for Pilo		lated as follows:
$\frac{\text{RD-TDR-LFCR} - (\text{A x B}) + (\text{C x})}{\text{RD-TDR-LFCR}}$	$D) + (E \times F) + (G \times H) - I$	
under tiered rates) to I B = Residential (R) Summer rates) C = Total sales Winter Sea TDR Pilot Customers D = Residential (R) Winter rates) E = Total Summer Season tiered rates) to RD-TDR Pi F = Residential (R) Summer rates) G = Total Summer Season Pilot Customers H = Residential (R) Summer flat rates) I = RD-TDR Pilot Fixed C Residential Revenue Decoupling Adjustments	RD-TDR Pilot Customers er Season Tier 1 Rate (that we son (that would have been so r Season Rate (that would ha sales over 500 kWh per Mon ilot Customers er Season Tier 2 Rate (that we (that would have been sold u ner Season Rate (that would ost Recovery ent	er Month (that would have been sold ould have been charged under tiered old under seasonal flat rates) to RD-we been charged under seasonal flat ith (that would have been sold under ould have been charged under tiered inder seasonal flat rates) to RD-TDR have been charged under seasonal.
follows: Residential RDA = $(A + B + BC)$!+ C D + E) ÷ (F -D E * G EI	₽)
Where: A = R-LFCR B = RE-TOU-LFCR C = RD-TDR-LFCR D-BC = Residential Share of the second	of DSM Disincentive Offset TOU, R-OO and Pilot RD-TI sales for Schedules R, Pilot e 12 month Recovery Period ize the ratio of Total Schedu Off-Peak/Summer Season (5 RDA Surcharges utilize the	DR-RDA True-ups RD-TDR, Schedule RE-TOU, and let R Forecasted kWh Sales divided (Schedule R and Schedule R-OO) ratio of total Schedule R Forecasted eak and Shoulder/Summer Season
(Continued on She	eet No. 133E)	
ADVICE LETTER NUMBER		ISSUE DATE
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PUBLIC SERVICE COMPANY OF COLORADO			_ Sheet No	133E
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No. —	
ELECT	TRIC RATES			
REVENUE DECOUPL	ING ADJUSTMENT	PILOT		
REVENUE DECOUPLING ADJUSTMENT RAY	TE CALCULATION	S – Cont'd		
Pilot Schedule RD-TDR Revenue Decoupling Ad The Revenue Decoupling Adjustment fo calculated as follows:		TDR for th	e Recovery	Period is
Pilot Schedule RD-TDR RDA = (A + B +	$C - D + E) \div F$			
Where: A = R-LFCR B = RE-TOU-LFCR C = RD-TDR-LFCR D = Residential Share of DSM Dis E = Schedules R, RE-TOU, R-OO F = Forecasted kWh sales for Sch and Schedule R-OO for the Re	Pilot RD-TDR RDA edules R, Pilot Sched	True-ups l ule RD-TDI	R, Schedule l	RE-TOU,
Small Commercial (C and C-TOU) Lost Fixed Co Lost Fixed Cost Recovery for schedule C	st Recovery (C-LFCI s calculated as follow	<u>R)</u> vs:		
C-LFCR = [(A - B) + (C - D)]				
Where: A = Cap Cost Recovery Base Wint B = Cap Cost Recovery Current W C = Cap Cost Recovery Base Sum D = Cap Cost Recovery Current St	inter Season /Off-Peal mer Season /On-Peak ammer Season /On-Pe	and Shoulde		
Schedule C and Schedule C-TOU Revenue Decou The Revenue Decoupling Adjustment for S is calculated as follows:	pling Adjustment chedule C and Schedu	ale C-TOU fo	or the Recove	ery Period
$RDA = (A - B + C) \div D$				
Where: A = C-LFCR B = Small Business Share of DSM C = Schedule C and Schedule C-To D = Forecasted kWh sales for Sche	OU RDA True-up	C-TOU for t	he Recovery	Period
	(22E)			
(Continued on Sheet No. 1	(335)	ISSUE		
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	AL VICE PRESIDENT, & Regulatory Affairs	DATE		

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	Sheet No133F
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
	Chocche.
ELECTRI	C RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

REVENUE DECOUPLING ADJUSTMENT ANNUAL FILING REQUIREMENT

The Company shall file an advice letter with the Commission by May 1 of each year to adjust the RDA Rates applicable to the R, RE-TOU, R-OO, RD-TDR Pilot, C, and C-TOU Schedules to recover from or credit to Customers the Lost Fixed Cost Recovery as derived under the provisions of this Electric Tariff. The first such filing will be submitted on or before May 1, 2021. The rate adjustment is subject to a symmetrical three percent (3%) Soft Cap of the forecasted base rate revenue over the applicable Recovery Period for the respective rate schedule. Amounts exceeding the Soft Cap that are not recovered or refunded through the current year's RDA are deferred for up to two (2) Years and may be passed through a future year's RDA.

The Company may request Commission approval to recover amounts exceeding the Soft Cap.

TERM OF REVENUE DECOUPLING ADJUSTMENT

The RDA Pilot terminates on December 31, 2023. In the initial implementation period, the RDA will be calculated for the nine (9) Month period beginning April 1, 2020 and ending December 31, 2020. Subsequently, the RDA will be calculated for the calendar Years 2021, 2022, and 2023. The Recovery Periods will annually thereafter be June 1 through May 31, subject to the RDA True-up.

RDA Rates

EFFECTIVE

REVENUE DECOUPLING ADJUSTMENTS

Rate Schedule

PROCEEDING

NUMBER

R, R-OO RE-TOU C, C-TOU	\$0.00000/kWh \$0.00000/kWh \$0.00267/kWh
ADVICE LETTER NUMBER	ISSUE DATE

REGIONAL VICE PRESIDENT,

Rates & Regulatory Affairs

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 87 of 97

 Sheet No	140
Cancels	

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	ELECTRIC RATES	RATE
DEMAND-SIDE I	MANAGEMENT COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service2	Energy Charge	\$0.00188 /kWh
RD	Demand Charge	0.71/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	2.47%
Small Commercial Service C	Energy Charge	0.00157/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.39%
NMTR	Energy Charge	0.00157/kWh
Commercial & Industrial General SGL	al Service Energy Charge	0.00612/kWh
S-EV, S-EV-CPP	Energy Charge	0.00447/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.49/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.18%
PG , PTOU	Gen & Trans Demand Charge	0.45/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.45/kW-Mo
TG	Gen & Trans Demand Charge	0.39/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.39/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.45/kW-Mo
SCS-8	Production Demand Charge	0.39/kW-Mo
(Con	ntinued on Sheet No. 140A)	

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

DECISION/ PROCEEDING

NUMBER

 Sheet No	141
Cancels	
Sheet No.	

Denver, CO 80201-0840	She	eet No.
	ELECTRIC RATES	RATE
PURCHASED	CAPACITY COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service R	Energy Charge	\$0.00384/kWh
RD	Demand Charge	1.45/kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	5.06%
Small Commercial Service C	Energy Charge	0.00321/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	4.89%
NMTR	Energy Charge	0.00321/kWh
Commercial & Industrial General SGL	ll Service Energy Charge	0.01161/kWh
S-EV, S-EV-CPP	Energy Charge	0.00848/kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	4.86%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.93/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.93/kW-Mo
PG , PTOU	Gen & Trans Demand Charge	0.85/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.85/kW-Mo
TG	Gen & Trans Demand Charge	0.74/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.74/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.85/kW-Mo
SCS-8	Production Demand Charge	0.74/kW-Mo
(Car	ntinued on Sheet No. 141A)	
ADVICE LETTER NUMBER	ISSUE DATE	
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DIRECTOR, Rates & Regulatory Affairs EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleReceeding No. 23AL-XXXXE Page 89 of 97

 Sheet No	142
Cancels	
Shoot No	

P.O. Box 840
Denver CO 80201-0840

TRANSMISSION COST ADJUSTMENT Rate Schedule Applicable Charge Residential Service R Energy Charge RD Demand Charge RE-TOU, R-OO Energy Charge based on a per applicable to base energy charge C Energy Charge Energy Charge based on a per applicable to base energy charge Energy Charge Energy Charge Energy Charge Energy Charge based on a per applicable to base energy charge Energy Charge based on a per applicable to base energy charge NMTR Energy Charge	RATE
Rate Schedule Residential Service R R Demand Charge RE-TOU, R-OO Energy Charge based on a per applicable to base energy charge C-TOU Energy Charge based on a per applicable to base energy charge Energy Charge Energy Charge Energy Charge Energy Charge based on a per applicable to base energy charge	
Residential Service R Demand Charge RE-TOU, R-OO Energy Charge based on a per applicable to base energy charge Small Commercial Service C Energy Charge based on a per applicable to base energy charge	
R Energy Charge RD Demand Charge RE-TOU, R-OO Energy Charge based on a per applicable to base energy charge Small Commercial Service C Energy Charge Energy Charge Energy Charge Energy Charge Energy Charge Energy Charge Energy Charge based on a per applicable to base energy charge	
RE-TOU, R-OO Energy Charge based on a per applicable to base energy charge Small Commercial Service C Energy Charge Energy Charge Energy Charge Energy Charge based on a per applicable to base energy charge	\$ 0.00103 /kWh
Small Commercial Service C Energy Charge C-TOU Energy Charge based on a per applicable to base energy charge	0.39 /kW-Mo
C Energy Charge C-TOU Energy Charge based on a per applicable to base energy charge	
applicable to base energy char	0.00086 /kWł
NMTR Energy Charge	
	0.00086 /kWł
Commercial & Industrial General Service	
SGL Energy Charge	0.00310 /kWł
S-EV, S-EV-CPP Energy Charge	0.00227 /kWł
SG-TOU Pilot Energy Charge based on a per applicable to base energy charge	
SG, STOU, SPVTOU Gen & Trans Demand Charge	0.25 /kW-Mo
SG-CPP Gen & Trans Demand Charge	0.25 /kW-Mo
PG , PTOU Gen & Trans Demand Charge	0.23 /kW-Mo
PG-CPP Gen & Trans Demand Charge	0.23 /kW-Mo
TG Gen & Trans Demand Charge	0.20 /kW-Mo
TG-CPP Gen & Trans Demand Charge	0.20 /kW-Mo
Special Contract Service SCS-7 Production Demand Charge	0.23 /kW-Mo
SCS-8 Production Demand Charge	0.20 /kW-Mo
(Continued on Sheet No. 142A)	0.20 / R W - WI
ADVICE LETTER	0.20 / K W - WIC

NUMBER		DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 90 of 97

 Sheet No	146
Cancels Shoot No.	

	`	Sheet No170
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No
	ELECTRIC RATES	RATE
TRANSPORTATION EL	ECTRIFICATION PROGRAMS ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service R	Energy Charge	\$0.00011/kWh
RD	Demand Charge	0.04/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%
Small Commercial Service C	Energy Charge	0.00010/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%
NMTR	Energy Charge	0.00010kWh
Commercial & Industrial Gener SGL	ral Service Energy Charge	0.00034/kWh
S-EV, S-EV-CPP	Energy Charge	0.00025/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%
PG , PTOU	Gen & Trans Demand Charge	0.03/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
TG	Gen & Trans Demand Charge	0.00/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.03/kW-Mo
SCS-8	Production Demand Charge	0.00/kW-Mo
(Co	ntinued on Sheet No. 146A)	

ADVICE LETTER NUMBER		ISSUE DATE	
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Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 91 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

			Sheet No147/
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	ELECTRIC RATES		RATE
EXTRAORDINAR	Y GAS COST RECOVERY RID	DER	
Rate Schedule	Applicable Charge		
Residential Service R, RD, RE-TOU, R-OO	Energy Charge		\$ 0.00239 /kWh
Small Commercial Service C, C-TOU, NMTR	Energy Charge		0.00453 /kWh
Commercial & Industrial General Section SG, SGL, SG-CPP SST, STOU, SPVTOU S-EV, S-EV-CPP, SG-TOU PG, PG-CPP, PST, PTOU TG, TG-CPP, TST	Energy Charge		0.00453 /kWh
Special Contract Service SCS-7, SCS-8	Energy Charge		0.00453 /kWh
Lighting Service RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU, TSL, MI	Energy Charge		0.00453 /kWh
(Contin	ued on Sheet No. 147A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT,	EFFECTIVE	

		101, Attachment JRK-1
PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 8 Electification	eding No. 23AL-XXXXE Page 92 of 97
_		_ Sheet NoR99
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
RULES AND RE	GULATIONS	
ELECTRIC S	SERVICE	
GENER	AL	
REQUESTS FOR CUSTOMER DATA – Cont'd		
Aggregated Data Report - Cont'd		
Non-Standard Aggregated Data Report A Non-Standard Aggregated addition to that available under a St generated by the Company using its s Aggregated Data Report for which subs • Frequency of Data Collection. Lin	Data Report (a) contains andard Aggregated Data Restandard reporting system; a sequent ongoing Monthly up	Report that cannot be and/or (b) a Standard odates are requested.
more frequently than Monthly. Method of Transmittal. Non-Stand a secure electronic format. Charge. The Non-Standard Aggreg charge per report, as set forth in the Timeframe for Processing Request business days to provide a Non-Standard of the requester. Non-Standard Aggregated Company at https://www.xcelenergy.com/custonergy.com/s/privacy/data-access. Trequester, requester's company name number, and email. The requester Non-Standard Aggregated Data Regeographic, time, and aggregated days	ard Aggregated Data Report gated Data Report is compile Schedule of Charges for Rests. The Company requires andard Aggregated Data Reports. Data Reports can be reques the follow mer_support/contact_us_form the report request must income (if applicable), contact is shall also include a descripter port which at a minimum is	ts will be provided via ed based on an hourly endering Service. s more than ten (10) port, and the timing is sted by contacting the ing link: mhttps://co.my.xcelen lude the name of the name, address, phone otion of the requested
Whole Building Energy Use Data Report If requested by a property owner or it Whole Building Energy Use Data Report cont property owner or its authorized agent as req data is limited to the sum of the Monthly ele parcel of real property or all buildings on a aggregation requirement under the Commissio agent are not allowed to disclose the whole bu building benchmarking, identifying energy eff 4/50 aggregation requirement is met, Custom Building Energy Use Data Report. The a Building Energy Use Data Report and assoc www.xcelenergy.com/energybenchmarking.	aining only whole building quired by rule 3034. Whole extric use for either all meter parcel of real property, and n's Rules. The property ownilding energy use data excendicional projects, and energy are Consent Forms are not dditional requirements for	energy use data to the building energy use ers at a building on a d that meets the 4/50 mer and its authorized opt for the purposes of y management. If the required for a Whole requesting a Whole

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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 Sheet No	R189
Cancels Sheet No.	

P.O. Bo	x 840
Denver	CO 80201-0840

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY

SERVICE LATERAL EXTENSION AND I	DISTRIBUTION LINE	EXTENSIO	ON POLICY
CONSTRUCTION ALLOW	VANCE BY SERVICE	CLASS	
Service Class and Rate Schedules		Construction	on Allowance
Residential Schedules R, RE-TOU Schedules RD, RD-TOU , RD-TDR	L <u>P</u>	ortion_	Distribution Portion \$ 1,070 \$ 260/kW
Commercial and Industrial Schedules C, NMTRSchedules SGL, SG, SST, STOU, S-EV, SCHEDULES PG, PST, PTOU, PG-CP	PVTOU, SG-CPP\$	270 1,430 0	\$ 1,380 \$ 350/kW \$ 220/kW
Lighting Schedules TSL, MSL, MI, per poin	t of delivery		\$ 1,080
Schedules RAL, CAL, PLL, SL, SS per lighting unit Schedules COL, ESL per lighting u The Construction Allowances above shall Standby service schedule based on the following: the Distribution Capacity, as set forth in the Electr	Equal Equation St., SLU	770 mers receiving vance shall be	Distribution System \$ 80 \$ 80 In graph service under a be applicable up to
ADVICE LETTER NUMBER		SUE	
DECISION/ REGIONAL		FECTIVE	

PUBLIC SERVICE COMPANY OF COLORADO	Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleReceeding No. 23AL-XXXXE Page 94 of 97
repete determine determine	Sheet No. <u>R203</u>
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
RULES AND R	REGULATIONS
ELECTRIC	C SERVICE
DISTRIBUTION EX	KTENSION POLICY

DEFINITION OF TERMS

Applicant

Individual person or persons requesting electric service on or after the effective date of this Electric Tariff, who own the property requiring such service, including the legal entity, builder, developer, corporation, limited partnership or any person having legal authority over the property.

Automatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder Service

ATO Duel Feeder Service provided from Excess Facilities at either Secondary or Primary Voltage, for the purpose of automatic load transfer to an alternate distribution source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply. MTO Duel Feeder Service is provided from Excess Facilities at either Secondary or Primary Voltage for the purpose of manual load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply.

requests service for themse following Commercial and	lves or on behalf of future Custo	cial Applicant is an Applicant we mers that will take service under hedules C, NMTR, SGL, SG, SS
conditions of providing the Extension Policy. The cost r the Company's estimate of	requested Commercial Service L esponsibility of the Applicant und	dicant that sets forth the terms a cateral in addition to this Distribut ler this Agreement will be based up installing the facilities necessary Construction Allowance.

Hearing Exhibit 101. Attachment JRK-1

PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 8 EleRinoceeding No. 23AL-XXXXE Page 95 of 97
	Sheet No R210_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
RULES AND	O REGULATIONS
ELECTF	RIC SERVICE
DISTRIBUTION	EXTENSION POLICY

<u>DEFINITION OF TERMS</u> – Cont'd

Point of Delivery

Point where Company's electric facilities are first connected to the electric facilities of Customer. The location of the Point of Delivery will be determined by Company in accordance with standard practice or as individual circumstances may dictate as set forth in Xcel Energy's Electric Extension Standards.

Residential Applicant

DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE
ADVICE LETTER NUMBER		ISSUE DATE
Company located between C set forth in Xcel Energy's Ele for Customer's exclusive u	ad or underground electric circuit ompany's distribution line and t ectric Extension Standards. A Ser se. The responsibility for inst	it and associated facilities installed by the Point of Delivery to Customer as rvice Lateral provides electric service tallation, ownership, operation and gy's Electric Extension Standards.
of providing the requested R Policy, which provides the sta Service Lateral and a standar feet (100 ft.) and the Construc	n the Company and Applicant the esidential Service Lateral in ad ndardized cost for the first one had dized per foot cost thereafter for tion Allowance. At the discretic Residential Service Lateral External Ext	nat sets forth the terms and conditions dition to this Distribution Extension undred feet (100 ft.) of the Residential r extensions longer than one hundred on of the Company, an invoice for the nsion may be sent to Applicant after
who request service for thems		Residential Applicants are Applicants stomers which will take service under D, and RD-TDR.

ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

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TOBERO CERTIFICE COMMITTER OF COLORADO	Sheet No.	R227
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DISTRIBUTION EXTENSION FOLICT					
CONSTRUCTION ALLOWANCE BY CUSTOMER CLASS AND RATE SCHEDULE					
Customer Class and Rate Schedules	Construction A	onstruction Allowance			
	Service Lateral <u>Portion</u>	On-Site Distribution Portion			
Residential Schedules R, RE-TOU Schedules RD , RD-TDR		\$ 1,070 \$ 260/kW			
Commercial Schedules C, NMTRSchedules SGL, SG, SST, STOU, SPVTOU, SG-C Schedules PG, PST, PTOU, PG-CPPSchedule EDR	CPP \$1,430 \$0	\$ 1,380 \$ 350/kW \$ 220/kW \$0/kW			
Lighting Schedules TSL, MSL, MI, per point of delivery		\$ 1,080			
Schedules RAL, CAL, PLL, SL, SSL, SLU per lighting unit		Distribution System \$ 80 \$ 80			
The Construction Allowances above shall be applicable to Applicants receiving service under a Standby service schedule based on the following: the Construction Allowance shall be applicable up to the Distribution Capacity, as set forth in the Electric Standby Service Agreement.					
ADVICE LETTER NUMBER	ISSUE DATE				
DECISION/ PROCEEDING	EFFECTIVE DATE				

PUBLIC SERVICE COMPAN	IY OF COLORADO		Sheet No. <u>R228</u>
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.
	RULES AND	REGULATIONS	
	ELECTRI	C SERVICE	
	DISTRIBUTION E	XTENSION POLICY	<u>Y</u>
ON-SITE STANDAR		OSTS AND CONST KSHEET	RUCTION ALLOWANCE
	Per Lot Standard Cost \$	Construction Allowance \$	Customer Responsibility \$
Electric	\$ 2,511	\$ (1,070)	\$ ² 1,441
² Electric Residential Portion Schedules R, 1,070	on Costs and Credits - O Construction Allowance RE-TOU	on-Site Distribution E - Distribution	•
	s; obstructions; permit f	ees; or any special ite	ncluding without limitation and term required to meet constructions.
ADVICE LETTER NUMBER			ISSUE DATE
DECISION/ PROCEEDING NUMBER			EFFECTIVE DATE