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NORTH REGION						
Locality	County	Locality	County			
Atwood	Logan	Log Lane Village*+	Morgan			
Ault*+	Weld	Loveland*+	Larimer			
Barnesville	Weld	Lucerne	Weld			
Bellvue	Larimer	Magnolia	Boulder			
Berthoud*	Larimer	Marshall	Boulder			
Bracewell	Weld	Merino	Logan			
Briggsdale	Weld	Milliken*+	Weld			
Brush*+	Morgan	Nunn*	Weld			
Campion	Larimer	Peaceful Valley*	Boulder			
Canfield	Boulder	Peckham	Weld			
Cornish	Weld	Peetz*+	Logan			
Eaton*+	Weld	Pierce*+	Weld			
Erie*+	Weld	Platteville*+	Weld			
Evans*+	Weld	Purcell	Weld			
Farmers Spur	Weld	Raymer*	Weld			
Fort Collins*	Larimer	Riverside*	Boulder			
Fort Morgan*	Morgan	Salina	Boulder			
Fosston	Weld	Severence*+	Weld			
Galeton	Weld	Snyder	Morgan			
Gilcrest*+	Weld	Sterling*+	Logan			
Gill	Weld	Stoneham	Weld			
Greeley*+	Weld	Sunshine	Boulder			
Hillrose*+	Morgan	Timnath*+	Larimer			
Johnstown*+	Weld	Wallstreet	Boulder			
Kelim	Larimer	Weldona	Morgan			
Kersey*+	Weld	Wellington*+	Larimer			
Kuner	Weld	Willard				
Kuner La Porte		Windsor*+	Logan Weld			
	Larimer	w masor·+	weid			
La Salle*+	Weld					
		F				

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O. Box 840 Penver, CO 80201-0840			Cancels Sheet No.
	TERRITORY	Y SERVED – Cont'd	
	CENTRAL M	OUNTAIN REGION	
Locality	County	Locality	County
Bergen Park	Jefferson	Georgetown*+	Clear Creek
Bethoud Falls	Clear Creek	Gilman	Eagle
Black Hawk*+	Gilpin	Gold Hill	Boulder
Blue River*+	Summit	Idaho Springs*+	Clear Creek
Breckenridge*+	Summit	Idledale	Jefferson
Central City*+	Gilpin	Indian Hills	Jefferson
Climax	Lake	Jamestown*+	Boulder
Cody Park	Jefferson	Johnstown*+	Weld
Dillon*+	Summit	Kittredge	Jefferson
Downieville	Clear Creek	Lawson	Clear Creek
Dumont	Clear Creek	Leadville*+	Lake
Eldora	Boulder	Nederland*+	Boulder
Eldorado Springs	Boulder	Raymond*	Boulder
Empire*+	Clear Creek	Springdale*	Boulder
Evergreen	Jefferson	Sugarloaf	Boulder
Fairplay*+	Park	Ward*+	Boulder
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EIG GERWIGE GOWII / WYT GI GGEGRWIDG		
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er, CO 80201-0840	Sheet No	

Denver, CO 80201-0840			Cancels Sheet No.
	RESERVED FO	OR FUTURE FILING	INDEX
The fo	llowing sheets ar	e blank and reserved for	or future filing:
Colorado P.U.C. Sh	eet No.		Colorado P.U.C. Sheet No.
Original Sixth Revised Second Revised First Revised Second Revised Original Original Original Original Original Original Original Fifth Revised First Revised Original	11 12 13 14 15 23 24 27 28 29 32 32A 32B 32C 35 36 37 38 42 46 48 48A 53 54 58 58A 58B 61 62 63 64 65 66 67 68 69 73 74 75	Original	76 77 78 79 83 84 85 86 87 88 89 93 94 103 104 105 106 107 108 120 123 124 127 128 129 130 130A 130B 134 135 136 137

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PUBLIC SERVICE COMPANY OF COLORADO	C	JLO. PUC NO.	. O Electine	ding 110.	Page 6 of 97
TOBERO GERVICE GOINT AIVE OF GOLOTVADO				Sheet No.	19
P.O. Box 840 Denver, CO 80201-0840				Cancels Sheet No.	
GENERAL DEFIN	NITIONS -	- Cont'd			
Company Public Service Company of Colorado doing	business a	s Xcel Ene	ergy.		
Construction Service The service provided to the entity, either Service under the Distribution Extension Policy of the service of the construction			mer, who	applies	for Electric
Customer The person or entity that receives or is eschedule or Construction Services under this Electric		receive e	lectric ser	vice und	ler any rate
CWIP Construction Work In Progress.					
Demand The level at which electricity is being used period or other period as determined by Company (a					(15) minute
Electric Installation Standards Xcel Energy Standards for Electric Installation	on and Use	e.			
Electric Rate Adjustments The rate adjustments included in the Electric such are filed and approved by the Commission from all rate schedules for electric service.					
Electric Tariff The Company's P.U.C. No. 8 – Electric, the	tariff on fi	le and in e	effect with	the Comi	mission.
Gas Tariff The Company's P.U.C No. 6 – Gas, the tariff	f on file ar	nd in effect	t with the C	Commissi	ion.
Holiday New Year's Day, Martin Luther King, Jr. Independence Day, Labor Day, Columbus Frances Day, and Christmas Day.	Day, Pres	idents' Da a <u>brini</u> Day	ny, Memor v, Veterans	rial Day, Day, T	Juneteenth, hanksgiving
Kilowatt (kW) 1,000 Watts; or about 74.6 horsepower. The Demand and Billing Demand for electric service.	he unit of	measure o	of electric	power fo	or Measured
Kilowatt-Hour (kWh) The amount of Kilowatts consumed over o electric service.	one hour.	The unit	of measure	e for elec	etric use for
ADVICE LETTER NUMBER			SSUE DATE		
	ICE PRESIDEN egulatory Affairs		FFECTIVE OATE		

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PUBLIC SERVICE COMPANY OF COLORADO		30
P.O. Box 840	Cancels	30
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE		
SCHEDULE R		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	to	
AVAILABILITY Available to Residential Customers until such time that the Customer transitio off of Schedule R according to the terms of Schedule RE-TOU, at which time servi under this Schedule R will no longer be available to that Customer. Customer's servi will be automatically transferred from Schedule R as a result of this transitic consistent with Schedule RE-TOU, and the Customer will be notified of the transfer their new rate schedule before the first billing to the Customer. Available to RD-TE pilot participants until receipt of an Advanced Meter.	ce ce on to	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	<u>5.60</u> 8.00
Production Meter Charge		1.55 <u>3.35</u>
Load Meter Charge		1.55 <u>3.35</u>
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0. 08356 11254
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0.0759610035
Winter Season: All Kilowatt-Hours used, per kWh		0. 07136 <u>093</u> 11
(Continued on Sheet No. 30A)		
ADVICE LETTER ISSUE DATE DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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	Sheet No.	31
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND SERVICE		
SCHEDULE RD		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Customers that own and operate generation connected in parallel with the Compan electric system that do not receive service under Net Metering Schedule NM of t Electric Tariff. Not applicable to Standby, Supplemental or Resale Service.	ıy's	
AVAILABILITY Available to Customers receiving service under this rate schedule as December 31, 2016, after which no new Customers shall be served under this r schedule.	of ate	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	12.0217.26
Production Meter Charge:		1.55 <u>3.35</u>
Load Meter Charge:		1.55 <u>3.35</u>
Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season Winter Season		14.12 <u>18.63</u> 10.87 <u>14.34</u>
Energy Charge: All Kilowatt-Hours used, per kWh).0 1958 <u>2614</u>
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	Гће	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge plus the Product Meter Charge if applicable. Applicability for the Production Meter Charge can found under the Net Metering Service Schedule.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
(Continued on Sheet No. 31A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

PUBLIC SERVICE COMPANY OF COLORADO			
	S	heet No.	32
P.O. Box 840 Denver, CO 80201-0840		ancels	
	5	heet No.	
ELECTRIC RATES			RATE
RESIDENTIAL DEMAND-TIME DIFFEREN	TIATED RATES SERVICE		
SCHEDULE RD-TE)R		
APPLICABILITY Applicable to Residential Service at Second Supplemental Service. Not applicable to Standby or 1)	
AVAILABILITY In 2017, service under this rate schedule shad Residential Customers electing to receive service. increase to 14,000 Residential Customers in 2018 at in 2019. Upon notification by a Customer that Customerary will install the proper Service Meter to service hereunder. The Company shall install a service hereunder within sixty (60) days of the practicable. As set forth in the General Definition Customers taking Service under this Schedule an (Schedule NM) will not be subject to the required Service under this schedule is available until January RESERVED FOR FUTURE MONTHLY RATE	This total participation cap will and 18,000 Residential Customer astomer is requesting service, the allow the Company to measure Service Meter and begin billing Customer's request or sooner in the Section of the electric tariffed under Schedule Net Metering the service of Supplemental Service of 1, 2022.	1 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	
Service and Facility Charge, per service mete	er:	. \$	5.60
Production Meter Charge:		•	1.55
Load Meter Charge:		•	1.55
Demand Charge: All Kilowatts of Billing Demand, per Distribution Demand: Generation and Transmission Generation and Transmission	Demand - Summer Season		3.54 -0.08 -7.06
DEFINITION OF SEASONS	Demand White Souson		7.00
Summer Season The Summer Season shall be from June 1 three	ough September 30.		
Winter Season The Winter Season shall be from October 1 t	hrough May 31.		
(Continued on Sheet No.	32 A)		
ADVICE LETTER	ISSUE	1	
NUMBER	DATE		
	ICE PRESIDENT, EFFECTIVE gulatory Affairs DATE		

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PUBLIC SERVICE COMPANY OF COLORADO		22 4
P.O. Box 840 Denver, CO 80201-0840	Car	eet No. 32A ncels
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFEREN	TIATED RATES SERVICE	
SCHEDULE RD-TD)R	
MONTHLY RATE Cont'd		
Energy Charge: All Kilowatt-Hours used, per kWh		\$ 0.00758
MONTHLY MINIMUM The Monthly minimum shall be the Service Demand Charges, plus the Production Meter Charge in		
This rate schedule is subject to all applicable file and in effect in this Electric Tariff. Customer Time of Use Electric Commodity Adjustment (ECA) RESERVED FOR FUTURE PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payal days from date of bill. A business day for purpor Payment Charge section is all non-Holiday weekds the option of selecting a modified due date ("Custom The due date can be extended up to a maximum of scheduled due date of the current bill. Customers are remain on the selected due date for a period not I Months. A maximum late payment charge of one papplied to all billed balances for Commission jurised by the billing date shown on the next bill unless the less.	es shall be billed the Residential EFILING ble within fourteen (14) business sees under this Payment and Late ays. Residential Customers have a Due Date") for paying their billathirty (30) calendar days from the selecting a Custom Due Date will ess than twelve (12) consecutive percent (1.0%) per Month shall be dictional charges that are not paid	
	200)	
(Continued on Sheet No.		
ADVICE LETTER NUMBER	ISSUE DATE	
	ICE PRESIDENT, EFFECTIVE gulatory Affairs DATE	

PUBLIC SERVICE COMPANY OF COLORADO		Page 11 of 97
	Sheet No	32B
P.O. Box 840 Denver, CO 80201-0840	Cancels	
	Sheet No	
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIAL	ATED RATES SERVICE	
SCHEDULE RD-TDR		
PAYMENT AND LATE PAYMENT CHARGE—Contact The Company will remove the assessment of a billing period, but not more frequently than once in any Customer's request. The late payment charge will a Customer for two (2) billing cycles so that credits for be applied, to a billed security deposit, in instances who involved, where complications arise with financial payments that are no fault of the Customer, or where active payment arrangement. DETERMINATION OF BILLING DEMAND—Billing Demand, determined by meter measured sixty (60) minute integrated Measured Demand used durily described by meter measured sixty (60) minute integrated Measured Demand and Transmithe Measured Demand used between 2:00 p.m. and 6:00 p.m. and 6:00 p.m. and 6:00 p.m. and 6:00 p.m. Mountain Time on all the Customer's generation. For Supplemental Service, Billing Demand Charge shall be the Measured Demand Charge shall be the Measured Demand Charge shall be the Measured Demand used during the generation. For Supplemental Service, Billing Demand Charge shall be the Measured Demand used during the generation. RESERVED FOR FUTURE FI SERVICE PERIOD—After an initial grace period in which the Customer in initial grace period in which the Customer in initial grace period in which the customer in initial terminated. If service is no longer required by terminated on three (3) days' notice.	charge payment charge for one twelve (12) Month period, at not apply: to a Low Income hold-harmless protections can ere a Company billing error is all institutions in processing a Customer is current on an ement, shall be the maximum ring the Month. Ssion Demand Charge shall be 200 p.m. Mountain Time on all Charge, shall be the Measured defor the Generation and remand used during the Month non-Holiday weekdays net of the Distribution Demand to Month net of the Customer's LING Dimer may opt out of RD-TDR ervice under this schedule shall Months and Monthly thereafter	
(Continued on Sheet No. 324	C)	
ADVICE LETTER NUMBER	ISSUE DATE	
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Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO		Page 12 of 9
	Sheet N	No32C
P.O. Box 840 Denver, CO 80201-0840	Cancel Sheet N	s No
ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES	SERVICE	
SCHEDULE RD-TDR		
LOW INCOME PROVISION Low Income Customers will be held harmless, such that Customer will pay the lower of the Customer's monthly bill on Schedule RD TDR. The Company will implement this protection by the Customer the lower of the two bills under Schedule R or Schedule billing the Customer under Schedule RD TDR and crediting the Customer that would have resulted from the application of Sche Customer's subsequent bill. PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain to measure the electric power and energy supplied by the Customer allow for proper billing of the Customer under this schedule. For Customet metered, the applicability for the Production Meter Charge can be Net Metering Service Schedule. RESERVED FOR FUTURE FILING LOAD METER INSTALLATION The Company shall install, own, operate and maintain to measure the electric power and energy supplied by the Customer's githis schedule and determine the full load obligations of the Customer who are net metered, the applicability of the Load Meter Charge can the Photovoltaic Service Schedule. PURCHASE OF CUSTOMER'S EXCESS ENERGY If a Customer receiving Supplemental Service produces energenergy used by the Customer's facility during any Monthly billing peshall be purchased by the Company either under a Power Purch between the Company and the Customer, or at the Energy Chasehedule. RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and forth in the Company's Rules and Regulations on file with the Commit	Schedule R or reither charging RD-TDR or by omer for any bill odule R on the che metering to stomers who are found under the che metering to stomers who are found under the che metering to seneration under the che found under	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

	COLO. PUC No. 8 Electric	
PUBLIC SERVICE COMPANY OF COLOR	RADO	_ Sheet No33
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
EL	ECTRIC RATES	RATE
RESIDENTIAL ENE	RGY TIME-OF-USE SERVICE	
SCHE	DULE RE-TOU	
<u>APPLICABILITY</u>		
Applicable to Residential Ser Supplemental, Standby or Resale Servi	vice at Secondary Voltage. Not applicable ce.	e to
AVAILABILITY		
	on Schedule R after the Customer receives Customer opts out pursuant to the Opt- on the schedule below:	
Advanced Meter Receipt	RE-TOU Transition from Schedule R	
June 1, 2021 – December 31, 2021	Billing cycle that includes April 1, 2022	7
January 1, 2022 – June 30, 2022	Billing cycle that begins on or after October 1, 2022	
July 1, 2022 – December 31, 2022	Billing cycle that includes April 1, 2023	7
January 1, 2023 – June 30, 2023	Billing cycle that begins on or after October 1, 2023	
July 1, 2023 – December 31, 2023	Billing cycle that includes April 1, 2024	
January 1, 2024 – June 30, 2024	Billing cycle that begins on or after October 1, 2024	
July 1, 2024 – December 31, 2024	Billing cycle that includes April 1, 2025	
The term "Advanced Meter" includes and interval data recorder ("IDR") me	an Advanced Metering Infrastructure ("AMter.	11")
Also required for the following Custon	mers:	
	under Schedule RE-TOU as part of the lesserved under this Schedule RE-TOU, un	
November 1, 2020 and Decement Schedule RE TOU as of January	the sup for the Schedule RE-TOU Trial between the 31, 2020 may not receive service under the lead time required the a Customer. Such customers will transit h 1, 2021.	the 1 to
(Conti	nued on Sheet No. 33A)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	

	COLO. F	PUC No. 8 Electric	
PUBLIC SERVICE COMPANY OF CO	DLORADO		Sheet No. 33A
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.
	ELECTRIC RATES		RATE
RESIDENTIA	L ENERGY TIME-OF-USE SEI	RVICE	
SC	CHEDULE RE-TOU		
AVAILABILITY Cont'd:			
2)1) Opt-In Options. A a. A Customer on Some receipt of their Action Company. b. RE TOU Trial component in the control group upon thirty (30) day e.b. A Customer under RE-TOU at any time the Company. 3)2) Customers that mode Meter and Schedule RE-Timitiation of new service.	Iso available on an opt-in basis as chedule R may opt-in to Scheddvanced Meter and thirty (30) of trol and RD TDR Pilot Custome p) may also choose to opt in toya? notice to the Company. Schedule R-OO may choose to me during the Year upon thirty (ove into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (ove into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (ove into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (ove into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose to me during the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose the Year upon thirty (over into a residence that already OU rates will be placed on Schedule R-OO may choose the Year upon thirty (over into a residence that already OU rates will be	will transition s follows: ule RE-TOU up days' notice to pers (including the Schedule RE-TO opt-in to Sched 30) days' notice that an Advance dule RE-TOU up	oon the oose OU ule to ced
Advanced Meters is comp	y Advanced Meter installation af leted.	ter the transition	i to
thirty (30) days' notice to RE-TOU will be placed on Schedule as may be availal tariff. Customers who n Schedule RE-TOU before	Schedule RE-TOU at any time du the Company. Customers that of Schedule R-OO, unless the Custo ble to the Customer at that time ur otify the Company of their elec- they have transitioned to Sched effective on the date their transition.	opt-out of Sched omer elects anoth der the Compan- ction to opt-out dule RE-TOU sh	ule her y's of aall
	Schedule RE-TOU, but then decide sustomer must remain on Schedule (12) consecutive Months.		
·	inued on Sheet No. 33B)	ICCLIF	
.DVICE LETTER IUMBER	_	ISSUE DATE	
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	COLO. PUC I	No. 8 Electric		
PUBLIC SERVIC	E COMPANY OF COLORADO	_		
P.O. Box 840 Denver, CO 80201-0	840		ancels	33B
	ELECTRIC RATES			RATE
	RESIDENTIAL ENERGY TIME-OF-USE SERVI	CE		
	SCHEDULE RE-TOU			
MONTHLY R	<u>ATE</u>			
Service	and Facility Charge, per service meter:		\$	<u>5.60</u> 8.00
Produc	tion Meter Charge:			1.55 <u>3.35</u>
Load M	leter Charge:			1.55 <u>3.35</u>
Energy	Charge:			
Summe	er Season (June 1 through September 30)			
	On-peak Energy Charge, All Kilowatt-Hours of On-PeakWh	k energy, per		0. 17246 2270
	Shoulder Energy Charge, All Kilowatt-Hours of Should kWh			0. 11816 1556
	Off-Peak Energy Charge, All Kilowatt-Hours of Off-Pe kWh	C5 1		0. 06387 0843
Winter	Season (October 1 through May 31)			
	On-peak Energy Charge, All Kilowatt-Hours of On-PeakWh			0. 10858 1430
	Shoulder Energy Charge, All Kilowatt-Hours of Should kWh			0.086231136
	Off-Peak Energy Charge, All Kilowatt-Hours of Off-PekWh			0. 06387 <u>0843</u>
Medica	l Exemption: All Kilowatt-Hours used, per kWh			0. 07596 1003
period	The Medical Exemption rate shall be applied to us June 1 through September 30 as applicable under tion Program (MEP) option.	age during the r the Medica	e il	
	(Continued on Sheet No. 33C)			
ADVICE LETTER NUMBER		ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 16 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

	Sheet No.	34
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE OPT-OUT		
SCHEDULE R-OO		
APPLICABILITY Applicable to Residential Service at Secondary Voltage. Not applicable Supplemental, Standby or Resale Service.	e to	
AVAILABILITY Available to Residential Customers exercising the Opt-Out Option u Schedule RE-TOU.	nder	
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	<u>5.60</u> 8.00
Production Meter Charge		<u>1.55</u> <u>3.35</u>
Load Meter Charge		<u>1.55</u> <u>3.35</u>
Energy Charge: Summer Season: All Kilowatt-Hours used, per kWh		0. 08356 11254
Summer Season – Medical Exemption: All Kilowatt-Hours used, per kWh		0. 07596 10035
Winter Season: All Kilowatt-Hours used, per kWh		0. 07136 <u>093</u> 11
(Continued on Sheet No. 34A)		
ADVICE LETTER ISSUE		
NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCinceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO		Page 17 of 97
	Sheet No	39A
P.O. Box 840 Denver. CO 80201-0840	Cancels Sheet No	·. ———
ELECTRIC RATES		RATE
SMALL COMMERCIAL TIME-OF-USE SERVICE		
SCHEDULE C-TOU		
OPT-OUT OPTIONS – Cont'd 2) If a Customer opts out of Schedule C-TOU, but then decides to opt back in Schedule C-TOU, the Customer must remain on Schedule C-TOU for minimum period of twelve (12) consecutive Months.		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$	10. <u>50</u> 68
Production Meter Charge:		3.10 <u>4.60</u>
Load Meter Charge:		3.10 <u>4.60</u>
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, perkWh		0. 14352 18164
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, pe kWh	r 	0. 09834 12464
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy peak Wh		0. 05315 06764
Winter Season (October 1 through May 31)		
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, perkWh	••••	0.0903611458
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, pe	r 	0.0717609111
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy peakWh	:	0.0531506764
(Continued on Sheet No. 39B)		

ADVICE LETTER NUMBER ISSUE DATE

DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING NUMBER DATE

REGIONAL VICE PRESIDENT, EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFAceeding No. 23AL-XXXXE Page 18 of 97

PUBLIC SERVICE COMPANY OF COLORADO		10
P.O. Box 840		Sheet No. 40
Denver, CO 80201-0840		Sheet No.
ELECTRIC RAT	ES	RATE
COMMERCIAL S	ERVICE	
SCHEDULE	EC	
APPLICABILITY Applicable to Commercial and Industria than fifty (50) Kilowatts for electric power service applicable to Supplemental, Standby or Resale Service	ce supplied at Secondary Voltage. N	
AVAILABILITY Available to Commercial and Industrial than fifty (50) Kilowatts for electric power servi are not receiving service under Schedule C-TOU.	ice supplied at Secondary Voltage th	
MONTHLY RATE		
Service and Facility Charge, per service n	neter:	\$ 10. <u>50</u> 68
Production Meter Charge		<u>3.10</u> 4.60
Load Meter Charge		<u>3.10</u> 4.60
Winter Season		0. 05314 0681
Winter Season shall be from October 1 th	m June 1 through September 30. Through May 31.	ne
(Continued on Sheet	No. 40A)	
ADVICE LETTER NUMBER	ISSUE DATE	
	NAL VICE PRESIDENT, EFFECTIVE S & Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 19 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

	Shee	t No41A
P.O. Box 840 Denver, CO 80201-0840	Canc ———————— Shee	els t No
ELECTRIC RATES		RATE
NON-METERED SERVICE		
SCHEDULE NMTR		
MONTHLY RATE		
Billing Charge per Point of Delivery:		\$ 3.0 <u>3</u> 2
Energy Charge: All Kilowatt Hours used, per kWh Summer Season: Winter Season:		0. 08852 <u>11313</u> 0. 05314 <u>06811</u>
The Summer Season shall be from June 1 through Winter Season shall be from October 1 through May 31.	September 30. The	
KILOWATT-HOUR USE DETERMINATION Service under this tariff requires Applicant to provide to list of all electrical loads and use duration by completing a Nagreement. Intermittent loads such as flashing lights should be dof total time the load is using electricity. Usage will be annual usa (12).	Non-Metered Service lescribed as a percent	
MONTHLY MINIMUM The Billing Charge plus the Kilowatt-Hour usage as dete times the Energy Charge.	ermined by Company	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rat file and in effect in this Electric Tariff.	te Adjustments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourter from date of bill. Any amounts in excess of fifty dollars (\$50.00) three business days after the due date of the bill shall be subjection of one and one half percent (1.5%) per Month. A busin under this Payment and Late Payment Charge section is all non-Ho	not paid on or before ct to a late payment less day for purposes	
(Continued on Sheet No. 41B)		
ADVICE LETTER	ISSUE	
NUMBER DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFO ceeding No. 23AL-XXXXE Page 20 of 97

PUBLIC SERVICE COMPANY OF CO	JLORADO	Chaat	No. 43
P.O. Box 840 Denver, CO 80201-0840		Sheet Cance	els
Deliver, CO 80201-0040		Sheet	
	ELECTRIC RATES		RATE
SECOND	ARY GENERAL SERVICE		
	SCHEDULE SG		
	ower service supplied at Secondomers. Applicable to Supplementa ervice.		
	al Definition Section of the electric to e and under Schedule Net Metering ents of Supplemental Service.		
MONTHLY RATE			
Service and Facility Charg	e, per service meter:	\$	41.1370.28
Production Meter Charge .			11.95 <u>24.70</u>
Load Meter Charge			11.95 <u>24.70</u>
Distribution Generation Generation Generation Summer Se Generation	lling Demand, per kW n Demand:	r Seasonated Demand -	6.179.85 15.1518.26 9.0910.99 19.86 11.95
The Summer Seaso	on shall be from June 1 through Septom October 1 through May 31.		
Energy Charge: All Kilowatt-Hours	s used, per kWh		0.00 791 939
Generation and Transmission Dem	nand Charges shall apply as follows:		
Advanced Meter Receipt On or before December 31, 2024	Transition from non-time differentiation charge to time differentiation charge Billing cycle that includes April 1, 2	ated demand	
January 1, 2025 and thereafter	Billing cycle that includes April following receipt of Advanced Meters	1 1 the year	
("AMI") and interval data recorded	ter" includes an Advanced Meterin er ("IDR") meter. inued on Sheet No. 43A)	g Infrastructure	
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO Sheet I P.O. Box 840 Cancel Sheet I ELECTRIC RATES SECONDARY GENERAL SERVICE SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	Pa	age 21	of 97
ELECTRIC RATES SECONDARY GENERAL SERVICE SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on	No. ₋	43	3A
SECONDARY GENERAL SERVICE SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on			
SCHEDULE SG MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on		RATE	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on			
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable. OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on			
Service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC). ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on			
This rate schedule is subject to all applicable Electric Rate Adjustments as on			
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.			
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations. The Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month. Billing Demand for the Generation and Transmission Time Differentiated Demand Charge shall be the Measured Demand used between 2:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays. -Billing Demand for the Distribution Demand Charge shall be the greater of: Measured Demand used during the Month, or fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Months. For Supplemental Service, Billing Demand for the Generation and			
Transmission Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation. For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the greater of: the Measured Demand net of the Customer's generation or fifty percent (50%) of the highest Measured Demand net of the Customer's generation, occurring during the preceding twelve (12) Months.			
SERVICE PERIOD All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice. (Continued on Sheet No. 43B)			
ADVICE LETTER ISSUE NUMBER DATE			

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 22 of 97

PUBLIC SERVICE COMPANY OF COLORADO			4.4
P.O. Box 840 Denver, CO 80201-0840	C	ancels	44
ELECTRIC RATES			RATE
SECONDARY GENERAL LOW-LOAD FACTOR			
SCHEDULE SGL			
APPLICABILITY Applicable to electric power service supplied at Second Commercial and Industrial Customers. Not applicable to Supple Resale, or Net Metering Service, except for Customers that optonnected in parallel with the Company's electric system and received Schedule NM as of December 31, 2016.	mental, Standby perate generation	,	
MONTHLY RATE			
Service and Facility Charge, per service meter:		. \$ 4	1.13 <u>70.28</u>
Production Meter Charge:		. 4	1.95 <u>24.70</u>
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand			6.179.85
Energy Charge: All Kilowatt-Hours of use, per kWh Summer Season Winter Season			0. 17884 2050 0. 12519 143
The Summer Season shall be from June 1 through Seg Winter Season shall be from October 1 through May 31.	ptember 30. The		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Charge if applicable. Applicability for the Production Meter found under the Net Metering Service Schedule.	us the Production or Charge can be	1	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate A file and in effect in this Electric Tariff.	djustments as or	ı	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (from date of bill. A business day for purposes under this Payment a Charge section is all non-Holiday weekdays. Any amounts in exces (\$50.00) not paid on or before three (3) business days after the due da be subject to a late payment charge of one and one half percent (1.5%)	nd Late Paymentss of fifty dollars te of the bill shall	t S	
(Continued on Sheet No. 44A)			
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE		

PUBLIC SERVICE COMPANY OF COLORADO	۲	age 23 or 97
P.O. Box 840 Denver, CO 80201-0840	Sheet No. Cancels Sheet No.	
ELECTRIC RATES	Silectivo.	RATE
SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE		
APPLICABILITY Applicable to electric power service supplied at Secondary Vo Commercial and Industrial Customers with a maximum annual Measured Dem least twenty-five Kilowatts (25 kW). Not applicable to Supplemental, Sta Resale Service. AVAILABILITY Available to Customers who are eligible to take service under Schedule have the necessary interval metering and a Load Factor of greater than thirty (30%) for each of the twelve (12) previous consecutive Months. Also availab Metering Service Customers with PV systems with nameplate capacity equal than twenty-five percent (25%) of the Customer's average peak Demand previous twelve (12) Months. Service hereunder is not available under the Co Interruptible Service Option Credit, Schedule ISOC or under the Peak Partners Program, Schedule PPRP. MONTHLY RATE	SG who percent le to Net to or less over the mpany's	
	¢ 4	1.13 70.28
Service and Facility Charge, per service meter: Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand: Generation and Transmission Demand Generation and Transmission Time Differentiated Dema		6.179.85 8.039.74 0.61
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, per kWh Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh Generation and Transmission Demand Charges shall apply as follows:		1.44 0.00 791 939
Advanced Meter Receipt On or before December 31, 2024 January 1, 2025 and thereafter The term "Advanced Meter" includes an Advanced Metering Infra. ("AMI") and interval data recorder ("IDR") meter. (Continued on Sheet No. 45A)	mand e year	
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, EFFECT Rates & Regulatory Affairs DATE NUMBER	VE	

PUBLIC SERVICE COMPANY OF COL	_ORADO	SO NO. O Electric	Page 24 of 97
P.O. Box 840	-		lo
Denver, CO 80201-0840		Cancels Sheet N	io
SECONDARY GENERAL	ELECTRIC RATES L CRITICAL PEAK PRICING S	SERVICE	RATE
SC	HEDULE SG-CPP		
MONTHLY MINIMUM The Service and Facility Cha	arge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subjectile and in effect in this Electric Tari	t to all applicable Electric Rate of the state of the sta	Adjustments as on	
PAYMENT AND LATE PAYMEN Bills for electric service are from date of bill. A business day f Charge section is all non-Holiday (\$50.00) not paid on or before three be subject to a late payment charge of	due and payable within fourteen for purposes under this Payment weekdays. Any amounts in exce (3) business days after the due d	and Late Payment ess of fifty dollars late of the bill shall	
fifteen (15) minute integrated Mea otherwise set forth in the Commerc Billing Demand for the Dis Measured Demand used during the Measured Demand occurring during Billing Demand for the Genthe Measured Demand used during	d by meter measurement, shall asured Demand used during the ial and Industrial Rules and Registribution Demand Charge shall be Month, or fifty percent (50° g the preceding twelve (12) Monteration and Transmission Demanthe Month. Seneration and Transmission Tissured Demand used between 25°	Month, except as ulations. be the greater of: %) of the highest of this. nd Charge shall be time Differentiated	
between and within the hours of no be subject to no more than one Cri Critical Peak Pricing Periods impac (15) Critical Peak Periods during a The Company may elect to	od shall be a consecutive four hospin and 8:00 p.m. Mountain Tintical Peak Pricing Period per day ting each Customer shall be a macalendar Year. o call a Critical Peak Pricing Pe	ne. Customers will y. The number of naximum of fifteen eriod based on the	
day-ahead load forecast, generator generation. In the event that the Copeaking conditions may occur, or ratio falls below one hundred and to call a Critical Peak Pricing Period forecasted energy and fuel costs for lower its overall system costs companies the absence of the interruption.	ompany's day-ahead forecast inc the forecasted total available governty percent (120%), the Comfor the next day. Lect to call a Critical Peak Pricing the coming day if that interrup	generation to load apany may elect to g Period based on tion is expected to	
(Contin	nued on Sheet No. 45B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO, PUC No. 8 EleReceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO	COLO. POC NO. 6 Electives counts	Page 25 of 97
P.O. Box 840 Denver, CO 80201-0840	 Cai	eet No ncels eet No
SECONDARY GENERAL CRITICAL		RATE
SCHEDULE SO	G-CPP	
CRITICAL PEAK PRICING PERIOD – Cont'd The Company will also have the authori for separate cohorts of Customers, meaning tha Critical Peak Pricing Periods. CRITICAL PEAK PRICING PERIOD NOTICE The Control of the Period P	ty to call Critical Peak Pricing Periods t not all Customers will have the same	
The Company shall provide Custome Period not less than twenty-two hours (22 hrs) be established. Customers will be notified of the following day either by e-mail, by leaving a voip phone number or through other methods agreed If the primary number is unavailable, a voice phone number provided by the Customer. Succeither by receipt of a voice mail at the prima delivery receipt of an electronic mail message the Customer from service hereunder if the Co to the terms set forth herein more than once during the content of the conte	before a Critical Peak Pricing Period is e Critical Peak Pricing Period for the ice message at the Customer's primary to by the Company and the Customer. e message will be left at a secondary cessful notification will be determined ary or secondary phone number or by . The Company may elect to remove empany cannot notify the Customer as	
DETERMINATION OF CRITICAL PEAK PR Customers shall be billed the Critical I Hours used during each Critical Peak Pricing Pe	Peak Pricing Charge for all Kilowatt-	
SERVICE PERIOD All service under this schedule shall be consecutive Months and Monthly thereafter un required by Customer, service may be terminated.	til terminated. If service is no longer	
	Secondary Voltage who desire to elect be subject to the terms and conditions of	
ADVICE LETTER	ISSUE	
	DNAL VICE PRESIDENT, EFFECTIVE es & Regulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 26 of 97

		She	eet No47A
P.O. Box 840 Denver, CO 80201-0840		Car She	ncels eet No
ELECTR	IC RATES		RATE
SECONDARY ST.	ANDBY SERVICE		
SCHEDI	ULE SST		
DEFINITIONS – Cont'd			
Standby Service Standby Service shall be th Secondary Standby Service rate scho		ompany under this	
MONTHLY RESERVATION FEE			
Service and Facility Charge, per ser	vice meter:		\$ 41.13 <u>70.28</u>
Production Meter Charge:			11.95 <u>24.70</u>
Distribution Standby Capacity Fee: Contract Standby Capacity,	per kW		6.179.85
	by Capacity Reservation per kW		2.473.36 1.492.05
MONTHLY USAGE CHARGE			
		ate, per kW:	15.1518.26 9.0910.99
Energy Charge: All energy actually used following rate, per kWh			0.00 791 939
The Summer Season shall b Winter Season shall be from Octob	e from June 1 through S er 1 through May 31.	eptember 30. The	
MONTHLY MINIMUM The Service and Facility Charge applicable, plus the Distribution Standby Transmission Standby Capacity Reservation	y Capacity Fee plus th	Meter Charge if ne Generation and	
(Continued on	Sheet No. 47B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCinceeding No. 23AL-XXXXE Page 27 of 97

PUBLIC SERVICE COMPANY O	F COLORADO			10
	_		She	eet No48
P.O. Box 840 Denver, CO 80201-0840				ncels eet No
				RATE
	ELECTRIC RATES			RAIE
SECON	DARY TIME-OF-USE	SERVICE		
	SCHEDULE STOU			
APPLICABILITY Applicable to electric Commercial and Industrial Ct 31, 2016. Not applicable to Su		ervice hereunder a		
AVAILABILITY Available as a pilot pr Load Factor of thirty perces consecutive Months. This pilo Megawatts of maximum annua who are eligible to take service closed to new Customers as of STOU, the Company will cor STOU will expire on January	ot program is limited to al Measured Demands for e under Schedule SG, I of January 1, 2017. For atinue to offer Scheduk	I for the previous a combined total or Customers on SP and TG. This existing Custome STOU through 2	of twelve (12) of twenty (20) TOU or PTOU service will be rs on Schedule 2022. Schedule	
MONTHLY RATE Service and Facility Ch	narge, per service meter:			\$ 41.13
Distribu RESE Energy Charge:	f Billing Demand, per k tion Demand ERVED FOR FUTURE	•••••		6.17
On-peak Energ	y Charge owatt-Hours of On-peak	energy, per kWh.		0.09854
Off-peak Energ	y Charge owatt-Hours of Off-peak	energy, per kWh.		0.02438
	y Charge plus the Dema	and Charge.		
ADJUSTMENTS This rate schedule is su in effect in this Electric Tariff.	bject to all applicable E	lectric Adjustment	s as on file and	
		40.4.)		
	Continued on Sheet No. 4	+8/\)		
ADVICE LETTER NUMBER			ISSUE DATE	
DECISION/ PROCEEDINGNUMBER		E PRESIDENT, ulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 28 of 97

PUBLIC SERVICE COMPANY OF COLORADO		age 28 01 97
	Sheet No.	48A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SECONDARY TIME-OF-USE SERVICE		
SCHEDULE STOU		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteer from date of bill. A business day for purposes under this Paymen Charge section is all non-Holiday weekdays. Any amounts in exc (\$50.00) not paid on or before three (3) business days after the due be subject to a late payment charge of one and one half percent (1.59) DETERMINATION OF BILLING DEMAND Billing demand, determined by meter measurement, shalfifteen (15) minute integrated Measured Demand used during the otherwise set forth in the Commercial and Industrial Rules and Regument Demand occurring the Month, or fifty percent (50) Measured Demand occurring during the preceding twelve (12) Month BILLING PERIOD The On-peak and Off peak periods applicable to service herealtens.	t and Late Payment cess of fifty dollars date of the bill shall %) per Month. I be the maximum e Month, except as alations. I be the greater of: 10% of the highest ths.	
RESERVED FOR FUTURE FILING On-peak Period: The time between noon and 8:00 p on weekdays, except Holidays, during the Months of June September (Summer Season).	o.m. Mountain Time e, July, August and	
Off-peak Period: All other hours of the Year.		
SERVICE PERIOD All service under this schedule shall be for a minimum perconsecutive Months until terminated. Service hereunder may be end of the minimum service period on thirty (30) days' notice. RULES AND REGULATIONS Service supplied under this schedule is subject to the terms forth in the Company's Rules and Regulations on file with the Company	terminated after the sand conditions set	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 29 of 97

TOBER SERVICE SOWN ART OF SOLO		Sh	eet No.	49B
P.O. Box 840 Denver, CO 80201-0840			ncels eet No.	
EL	ECTRIC RATES			RATE
SECONDARY PHOTOV	OLTAIC TIME-OF-USE SERVICE			
SCHEDULE S	SPVTOU – SECTION A			
MONTHLY RATE				
Service and Facility Charge, pe	r service meter:		\$ 41.	13 70.28
Production Meter Charge:			11.	95 24.70
Demand Charge: All Kilowatts of Billing Distribution De	Demand, per kW mand		6.	17 9.85
Energy Charge: On-peak Energy Chargo All Kilowatt-Ho	e ours of On-peak energy, per kWh		0	14 636 17861
Off-peak Energy Charg All Kilowatt-Ho	e ours of Off-peak energy, per kWh		0.0	02590 03160
MONTHLY MINIMUM The Service and Facility Charg Meter Charge if applicable.	ge plus the Demand Charge, plus the I	Production		
ADJUSTMENTS This rate schedule is subject to file and in effect in this Electric Tar Electric Commodity Adjustment (ECA		ents as on me-of-Use		
PAYMENT AND LATE PAYMENT Bills for electric service are due from date of bill. A business day for Charge section is all non-Holiday we (\$50.00) not paid on or before three (3 be subject to a late payment charge of or	e and payable within fourteen (14) bus purposes under this Payment and Late ekdays. Any amounts in excess of fi) business days after the due date of the	e Payment fty dollars e bill shall		
`	d on Sheet No. 49C)			
ADVICE LETTER NUMBER	ISSUE DATE			
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFEC Rates & Regulatory Affairs DATE			

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 30 of 97

	_ Sheet No.	49D
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE		
SCHEDULE SPVTOU – SECTION B		
MONTHLY RATE		
Service and Facility Charge, per service meter:	\$ 41	.13 70.28
Production Meter Charge:	11	.95 24.70
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand Generation and Transmission Demand – Summer Season Generation and Transmission Demand – Winter Season Energy Charge:	2	5.179.85 994.65 103.28
On-peak Energy Charge All Kilowatt-Hours of On-peak energy, per kWh		. 12038 <u>14148</u>
Off-peak Energy Charge All Kilowatt-Hours of Off-peak energy, per kWh		.0213002503
<u>DEFINITION OF SEASONS</u>		
Summer Season The Summer Season shall be from June 1 through September 30.		
Winter Season The Winter Season shall be from October 1 through May 31.		
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Produc Meter Charge if applicable.	tion	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Electric Commodity Adjustment (ECA) for Secondary Voltage.		
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payn Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dol (\$50.00) not paid on or before three (3) business days after the due date of the bill s be subject to a late payment charge of one and one half percent (1.5%) per Month.	nent llars	
(Continued on Sheet No. 49E)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO		Page 31 of 97
	Sheet N	o49E
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet N	0
ELECTRIC RATES		RATE
SECONDARY PHOTOVOLTAIC TIM	ME-OF-USE SERVICE	
SCHEDULE SPVTOU – SI	ECTION B	
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measixty (60) minute integrated Measured Demand us during the Month, except as otherwise set forth in the and Regulations. Billing Demand for the Generation and Tr be the Measured Demand used between 2:00 p.m. all non-Holiday weekdays. Billing Demand for the Distribution Demand Measured Demand used during the Month, or fill Measured Demand, net of Customer's generation, of Measured Demand, net of Customer's generation, or Manths.	sed, net of Customer's generation, ne Commercial and Industrial Rules ansmission Demand Charge, shall and 67:00 p.m. Mountain Time on the Charge shall be the greater of: fty percent (50%) of the highest	
Months. BILLING PERIOD The On-peak and Off-peak periods applicate follows:		
On-peak energy Period: Summer w 12:00 p.m. and 8:00 p.m. Mountain Time	eekdays except Holidays, between	
Off-peak Period: All other hours of	the Year.	
SERVICE PERIOD All service under this schedule shall be for consecutive Months and Monthly thereafter until t required by Customer, service may be terminated o minimum periods may be required by contract in si loads.	erminated. If service is no longer on thirty (30) days' notice. Greater	
PRODUCTION METER INSTALLATION The Company shall install, own, operat measure the electric power and energy supplied allow for proper billing of the Customer under the Production Meter Charge can be found under the N	by the Customer's generation to is schedule. Applicability for the	
RULES AND REGULATIONS Service supplied under this schedule is subject forth in the Company's Rules and Regulations on fi		
ADVICE LETTER NUMBER	ISSUE DATE	
	VICE PRESIDENT, EFFECTIVE legulatory Affairs DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 32 of 97

	Sheet	No50B
P.O. Box 840 Denver, CO 80201-0840	Cance	els
ELECTRIC RATES		RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERV	ICE	
SCHEDULE S-EV-CPP MONTHLY RATE		
Service and Facility Charge, per service meter	\$	41.1370.28
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		3.01 <u>4.85</u>
Energy Charge:		
Summer: On-Peak Energy Charge, per kWh		0. 06935 08240
Off-Peak Energy Charge, per kWh		0. 01387 01647
Winter: On-Peak Energy Charge, per kWh		0. 03467 <u>0411</u> 9
Off-Peak Energy Charge, per kWh		0.0069300823
Critical Peak Energy Charge: Critical Peak Charge, per kWh		1.44
The Summer Season shall be from June 1 through September 30. The W Season shall be from October 1 through May 31.	Vinter	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge found under the Net Metering Service Schedule		
(Continued on Sheet No. 50C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION VICE PRESIDENT, EFFECTIVNUMBER Rates & Regulatory Affairs DATE	≣	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 33 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

P.O. Box 840		eet No.	51A
Denver, CO 80201-0840		ncels eet No	
	ELECTRIC RATES	RATE	Ē

EL	ECTRIC RATES		RATE
SECONDARY GENERA	L TIME-OF-USE SERVICE PII	LOT	
SCHE	DULE SG-TOU		
MONTHLY RATE			
Service and Facility Charge, po	er service meter:		\$ 41.13 <u>70.28</u>
Production Meter Charge:			11.95 <u>24.70</u>
Load Meter Charge:			6.17 <u>24.70</u>
Demand Charge: All Kilowatts of Billing Distribution De	g Demand, per kW mand		1. 01 <u>68</u>
Energy Charge:			
Summer Season (June 1 throug	gh September 30)		
	e, All Kilowatt-Hours of On-Pe		0. 1563 4 <u>203</u> 0
	ge, All Kilowatt-Hours of Shoul		0.0 6642 <u>8626</u>
	ge, All Kilowatt-Hours of Off-P		0.04044 <u>525</u> 2
Winter Season (October 1 thro	ugh May 31)		
	e, All Kilowatt-Hours of On-Pe		0. 09521 <u>1236</u>
Shoulder Energy Charg kWh	ge, All Kilowatt-Hours of Shoul		0.0 5117 <u>6646</u>
	ge, All Kilowatt-Hours of Off-Po		0.04044 <u>525</u> 2
(Continued	d on Sheet No. 51B)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 34 of 97

	Sheet No	52B
P.O. Box 840	Cancels	o
ELECTRIC RATES	$\overline{}$	RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE		
SCHEDULE S-EV		
MONTHLY RATE		
Service and Facility Charge, per service meter	\$	41.13 <u>70.28</u>
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand		3.01 4.85
Energy Charge:		
Summer: On-Peak Energy Charge, per kWh		0.1 302 4 <u>5476</u>
Off-Peak Energy Charge, per kWh		0.0 2605 3095
Winter: On-Peak Energy Charge, per kWh Off-Peak Energy Charge, per kWh The Summer Season shall be from June 1 through September 30. The Winter		0.0 6512 <u>7738</u> 0.01 302 <u>546</u>
Season shall be from October 1 through May 31. MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule	n	
(Continued on Sheet No. 52C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION VICE PRESIDENT, EFFECTIVE NUMBER Bates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCinceeding No. 23AL-XXXXE Page 35 of 97

PUBLIC SERVICE COMPANY OF COL	ORADO	Ch	ant No. 55
P.O. Box 840 Denver, CO 80201-0840		Shi Sh	ncels
	ELECTRIC RATES		RATE
PRIMAR	Y GENERAL SERVICE		
S	SCHEDULE PG		
APPLICABILITY Applicable to electric pove Commercial and Industrial Custom applicable to Standby or Resale Service.			
Availability As set forth in the General D taking Service under this Schedule a will not be subject to the requirement			
MONTHLY RATE			
Service and Facility Charge, 1	per service meter:		\$ 4 <u>32.31</u> 655.77
Production Meter Charge			240.75 <u>405.90</u>
Load Meter Charge			240.75 <u>405.90</u>
Generation an	Demandd Transmission Demand – Sum	mer Season	4.23 <u>6.41</u> 14.97 <u>19.35</u>
Energy Charge:	d Transmission Demand – Wint		10.03 <u>12.89</u> 0.007 78 <u>53</u>
The Summer Season Winter Season shall be from	shall be from June 1 through S October 1 through May 31.	eptember 30. The	
MONTHLY MINIMUM The Service and Facility Cha Meter Charge if applicable. For Monthly minimum shall also include			
OPTIONAL SERVICE Except for Customers receive service under this rate may elect to reservice Option Credit (ISOC).	ving Supplemental Service, Cureceive interruptible service und	ustomers receiving er the Interruptible	
ADJUSTMENTS This rate schedule is subject file and in effect in this Electric Tarif	to all applicable Electric Rate f.	Adjustments as on	
(Continu	ued on Sheet No. 55A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 36 of 97

PUBLIC SERVICE COMPANY OF CO	LORADO		- age 30 01 91
		Sheet No	o. <u>56</u>
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No)
	ELECTRIC RATES		RATE
DDIMADY CENEDAL	CRITICAL PEAK PRICING SER	VICE	
		VICE	
SC	HEDULE PG-CPP		
APPLICABILITY Applicable to electric portion of the commercial and Industrial Customer least twenty-five (25) kW. Not application of the commercial and Industrial Customer least twenty-five (25) kW. Not application of the commercial and Industrial Customer least twenty-five (25) kW.		red Demand of at	
AVAILABILITY Available to Customers who have the necessary interval meterir (30%) for each of the twelve (12) p Metering Service Customers with P than twenty-five percent (25%) or previous twelve (12) Months. Serv Interruptible Service Option Credit, Program, Schedule PPRP.	revious consecutive Months. Also V systems with nameplate capacit f the Customer's average peak I ice hereunder is not available under	nan thirty percent o available to Net ty equal to or less Demand over the er the Company's	
MONTHLY RATE			
Service and Facility Charge,	per service meter:	\$ 4	32.31655.77
Distribution 1	ing Demand, per kW Demand nd Transmission Demand		4.23 <u>6.41</u> 8.06 <u>11.23</u>
Critical Peak Pricing Energy All Kilowatt-Hours	Charge: used At Critical Peak, per kWh		1.40
Non – CPP Energy Charge: All Kilowatt-Hours	used, per kWh		0.007 78 <u>53</u>
MONTHLY MINIMUM The Service and Facility Cha	arge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subjective and in effect in this Electric Tarr	t to all applicable Electric Rate Aiff.	Adjustments as on	
(Contin	nued on Sheet No. 56A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO	J	Page 37 of 97
_	Sheet No.	56A
P.O. Box 840 Denver, CO 80201-0840	Cancels	
	Sheet No.	
ELECTRIC RATES		RATE
PRIMARY GENERAL CRITICAL PEAK	PRICING SERVICE	
SCHEDULE PG-CPI	2	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable w from date of bill. A business day for purposes under Charge section is all non-Holiday weekdays. Any ar (\$50.00) not paid on or before three (3) business days be subject to a late payment charge of one and one half DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measur fifteen (15) minute integrated Measured Demand us otherwise set forth in the Commercial and Industrial I Billing Demand for the Distribution Demand Measured Demand used during the Month, or fifty Measured Demand occurring during the preceding tw Billing Demand for the Generation and Trant be the Measured Demand used between 2:00 p.m. and	this Payment and Late Payment mounts in excess of fifty dollars after the due date of the bill shall f percent (1.5%) per Month. urement, shall be the maximum sed during the Month, except as Rules and Regulations. I Charge shall be the greater of: y percent (50%) of the highest velve (12) Months. Insmission Demand Charge, shall	
all non-Holiday weekdays.	d 6/2:00 p.m. Mountain Time on	
CRITICAL PEAK PRICING PERIOD A Critical Peak Pricing Period shall be a cons between and within the hours of noon and 8:00 p.m. be subject to no more than one Critical Peak Pricing Critical Peak Pricing Periods impacting each Custom (15) Critical Peak Pricing Periods during a calendar Y. The Company may elect to call a Critical Peday-ahead load forecast, generator availability, and generation. In the event that the Company's day-ahe peaking conditions may occur, or the forecasted to ratio falls below one hundred twenty percent (120% a Critical Peak Pricing Period for the next day. The Company may also elect to call a Critic forecasted energy and fuel costs for the coming day lower its overall system costs compared to what the the absence of the interruption. The Company will also have the authority to other commands.	Mountain Time. Customers will Period per day. The number of eer shall be a maximum of fifteen Year. eak Pricing Period based on the d forecasted renewable resource ead forecast indicates that system otal available generation to load), the Company may elect to call al Peak Pricing Period based on if that interruption is expected to overall system cost would be in	
for separate cohorts of Customers, meaning that not a Critical Peak Pricing Periods.		
(Continued on Sheet No. :	56B)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VIC	DATE DE PRESIDENT, EFFECTIVE DATE Lulatory Affairs DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

	Sheet No.	57A
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
<u>DEFINITIONS</u> – Cont'd		
Standby Service Standby Service shall be the service provided by Company up Primary Standby Service rate schedule.	nder this	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter:	\$ 43	32.31 <u>655.77</u>
Production Meter Charge:	24	10.75 <u>405.90</u>
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW		4.23 <u>6.41</u>
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW Summer Season Winter Season.		2.44 <u>3.30</u> 1.64 <u>2.14</u>
MONTHLY USAGE CHARGE		
Demand Charge: All Demand used under this schedule after the Allowed Grace has been exhausted will be charged at the following rate, per kW Summer Season	V:	14.97 <u>19.35</u> 10.03 <u>12.89</u>
The Summer Season shall be from June 1 through September Winter Season shall be from October 1 through May 31.	30. The	
(Continued on Sheet No. 57B)		
ADVICE LETTER ISSUE		
NUMBER DATE DECISION/ REGIONAL VICE PRESIDENT, EFFECTI PROCEEDING Rates & Regulatory Affairs DATE	IVE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 39 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

	Sheet No.	57B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY STANDBY SERVICE		
SCHEDULE PST		
MONTHLY USAGE CHARGE – Cont'd		
Energy Charge: All energy actually used under this tariff shall be charged following rate, per kWh		0.007 78 <u>53</u>
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Ch applicable, plus the Distribution Standby Capacity Fee plus the Generati Transmission Standby Capacity Reservation Fee.	arge if on and	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustment file and in effect in this Electric Tariff.	es as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) busines from date of bill. A business day for purposes under this Payment and Late P Charge section is all non-Holiday weekdays. Any amounts in excess of fifty (\$50.00) not paid on or before three (3) business days after the due date of the b be subject to a late payment charge of one and one half percent (1.5%) per Mont	ayment dollars ill shall	
DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYN The Distribution Standby Capacity Fee Payment shall be determi multiplying the Contract Standby Capacity times the Distribution Standby CFee.	ned by	
DETERMINATION OF GENERATION AND TRANSMISSION STATE CAPACITY RESERVATION FEE PAYMENT The Generation and Transmission Standby Capacity Reservation Fee P shall be determined by multiplying the Contract Standby Capacity times the Ger and Transmission Standby Capacity Reservation Fee.	NDBY ayment neration	
(Continued on Sheet No. 57C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIV PROCEEDING Rates & Regulatory Affairs DATE	E	

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PUBLIC SERVICE COMPANY OF COLORA	ADO		eet No. 58
P.O. Box 840			eet No38 ncels
Denver, CO 80201-0840			eet No
ELEC	CTRIC RATES		RATE
PRIMARY TIN	ME-OF-USE SERVICE		
SCHE	DULE PTOU		
	DOLLTTOO		
APPLICABILITY Applicable to electric power servand Industrial Customers that receive servapplicable to Supplemental, Standby or I	rvice hereunder as of Decemb	ge to Commercial er 31, 2016. Not	
AVAILABILITY Available as a pilot program to Load Factor of thirty percent (30%) as more Months. This pilot program is limited to of maximum annual Measured Demand eligible to take service under Schedules new Customers as of January 1, 2017. For Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Company will continue to offer Schedulex prize on January 1, 2023, unless the Compa	casured for the previous twelve a combined total of twenty Me Is for Customers on STOU of SG, PG and TG. This service For existing Customers on Sch ale PTOU through 2022. School	e (12) consecutive gawatts (20 MW) r PTOU who are will be closed to edule PTOU, the edule PTOU will	
MONTHLY RATE			
Service and Facility Charge, per	service meter: OR FUTURE FILING		\$ 432.31
Demand Charge: All Kilowatts of Billing I Distribution Dem	D emand, per kW		4.23
Energy Charge: On-peak Energy Charge All Kilowatt-Hou	rs of On-peak energy, per kW	h	0.11341
Off peak Energy Charge	0.000 1	-	0.00650
All Kilowatt-Hou MONTHLY MINIMUM The Service and Facility Charge ADJUSTMENTS This rate schedule is subject to all and in effect in this Electric Tariff.			0.026/0
(Continued	on Sheet No. 58A)		
ADVICE LETTER	on Sheet 11 0. 50/1)	ISSUE	
NUMBER	REGIONAL VICE PRESIDENT,	DATE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	

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PUBLIC SERVICE COMPANY OF COLORAL			age 41 of 97
	:	Sheet No.	58A
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
		JIICELINO.	RATE
ELEC	TRIC RATES		IVAIL
PRIMARY TIMI	E-OF-USE SERVICE		
SCHED	ULE PTOU		
from date of bill. A business day for pur Charge section is all non-Holiday weekd (\$50.00) not paid on or before three (3) by be subject to a late payment charge of one DETERMINATION OF BILLING DEMARISM Billing Demand, determined by fifteen (15) minute integrated Measured otherwise set forth in the Commercial and Billing Demand for the Distribut Measured Demand used during the Measured Demand occurring during the part of the On-peak and Off peak period follows: RESERVED FO On-peak Period: The time	nd payable within fourteen (14) business day rposes under this Payment and Late Payment lays. Any amounts in excess of fifty dollar usiness days after the due date of the bill shape and one half percent (1.5%) per Month. AND meter measurement, shall be the maximum definition and used during the Month, except of Industrial Rules and Regulations. The tion Demand Charge shall be the greater of both, or fifty percent (50%) of the higher	et es es es	
Off-peak Period: All other SERVICE PERIOD All service under this schedule sl consecutive Months until terminated. Serv of the minimum service period on thirty (3)	hall be for a minimum period of twelve (12 vice hereunder may be terminated after the er	<u>2)</u> ıd	
(Continued o	n Sheet No. 58B)		
ADVICE LETTER	ISSUE		
NUMBER	DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE DATE		

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	Sheet No.	58B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
PRIMARY TIME-OF-USE SERVICE		
SCHEDULE PTOU		
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conforth in the Company's Rules and Regulations on file with the Commission.	ditions set	
RESERVED FOR FUTURE FILING		
DVICE LETTER ISSUE UMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTOROCEEDING Rates & Regulatory Affairs DATE NUMBER	CTIVE 	

PUBLIC SERVICE COMPANY OF COLORADO	Page 43 of	f 97
	eet No. 59	
D 00 00004 0040	incels eet No	
ELECTRIC RATES	RATE	
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE		
SCHEDULE P-EV		
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial and Industrial Customers where the electric power and energy from the electric service is used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers may have stand-alone service under this tariff, or may have additional, separate service. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. AVAILABILITY Service hereunder is available to Customers who agree to provide Company with written certification that the meter installed is being used primarily for charging Electric Vehicles or Ancillary Usage. Net metering service (Schedule NM) is available under this Schedule.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. RESERVED FOR FUTURE FILING		
<u>DEFINITIONS</u>		
Ancillary Usage Any Customer power or energy usage necessary to support electric charging of Electric Vehicles or to support electric charging stations that is not used by the Customer for any other electric consumption needs.		
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.		
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with a rechargeable battery system or an electric vehicle that is primarily powered by an electric motor with a rechargeable battery system and is alternatively powered with a second source of energy to power either the electric motor or power the vehicle.		
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mountain Time, for all non-Holiday weekdays.		
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charge time period.		
(Continued on Sheet No. 59A)		
ADVICE LETTER ISSUE NUMBER DATE		

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

DECISION NUMBER

PUBLIC SERVICE COMPANY OF COLORADO	Sheet No. 59A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHIC	CLE SERVICE
SCHEDULE P-EV	
MONTHLY RATE	
Service and Facility Charge, per service meter	\$ 655.77
Demand Charge: All Kilowatts of Billing Demand, per kW Distribution Demand.	3.01
Energy Charge:	
Summer: On-Peak Energy Charge, per kWh	0.12398
Off-Peak Energy Charge, per kWh	0.02480
Winter: On-Peak Energy Charge, per kWh	0.06199
Off-Peak Energy Charge, per kWh	0.01239
The Summer Season shall be from June 1 through Septem Season shall be from October 1 through May 31.	nber 30. The Winter
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge Meter Charge if applicable. Applicability for the Production M found under the Net Metering Service Schedule	
(Continued on Sheet No. 59B)	
ADVICE LETTER NUMBER	ISSUE DATE
DECISION VICE PRESIDENT, NUMBER Rates & Regulatory Affairs	EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO	Page 45 of 97
	Sheet No. 59B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRI	C VEHICLE SERVICE
SCHEDULE P-EV	S THREED SHRTTEL
DETERMINATION OF BILLING DEMAND	
Billing Demand is the maximum fifteen (15) determined by meter measurement during the Month.	minute integrated Demand
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable withi	n fifteen (15) days from date
of bill. The due date can be extended up to a maximum of from the scheduled due date. Customers selecting a Customer selected due date for a period not less than twelve	f fourteen (14) business days om Due Date will remain on (12) consecutive Months. A
maximum late payment charge of 1.0% per Month shall be for Commission jurisdictional charges that are not paid the next bill unless the balance is \$50 or less.	
SERVICE PERIOD All service under this schedule shall be for a	
consecutive Months and Monthly thereafter until terminated by Customer, service may be terminated on thirty	
PRODUCTION METER INSTALLATION The Company shall install, own, operate and main the electric power and energy supplied by the Customer's g Service, the Customer shall pay the Monthly Production schedule. For Customers who are net metered, the applicable	generation. For Supplemental on Meter Charge under this
Charge can be found under the Net Metering Service Scho	
LOAD METER INSTALLATION The Company shall install, own, operate and main the electric power and energy supplied by the Custor schedule and determine the full load obligations of the Cu	ner's generation under this
RULES AND REGULATIONS Service supplied under this schedule is subject to Regulations on file with the Public Utilities Commission the following special conditions:	of the State of Colorado and
1. Except when Customer is taking Electricunder Schedule EVC, Customer is reserved requirements to install own, operate, many charging equipment including but not limit permits as may be required by a state, conjurisdiction.	ponsible for all necessary vintain the Electric Vehicle ted to any licenses, fees and
ADVICE LETTER NUMBER	ISSUE DATE

NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO	Page 46 of 97
	neet No. 60
D 00 00004 0040	ancels neet No
ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	_
SCHEDULE P-EV-CPP	
APPLICABILITY Applicable to electric service supplied at Primary Voltage to Commercial and Industrial Customers where the electric power and energy from the electric service is used primarily to charge Electric Vehicles, or for Ancillary Usage. Customers may have stand-alone service under this tariff, or may have additional, separate service. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC.	
AVAILABILITY Service hereunder is available to Customers who agree to provide Company with written certification that the meter installed is being used primarily for charging Electric Vehicles and Ancillary Usage.	
Net metering service (Schedule NM) is available under this Schedule. ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. RESERVED FOR FUTURE FILING DEFINITIONS	
Ancillary Usage Any Customer power or energy usage necessary to support electric charging of Electric Vehicles or to support electric charging stations that is not used by the Customer for any other electric consumption needs.	
Critical Peak Energy Charge The energy charge for usage during a Critical Peak Pricing Period.	
Electric Vehicle (EV) Either an electric vehicle that is powered by an electric motor with a rechargeable battery system or an electric vehicle that is primarily powered by an electric motor with a rechargeable battery system and is alternatively powered with a second source of energy to power either the electric motor or power the vehicle.	
On-Peak Energy Charge The energy charge for usage from 2:00 p.m. until 10:00 p.m. Mountain Time, for all non-Holiday weekdays.	
Off-Peak Energy Charge The energy charge for all usage that is not in the On-Peak energy charge time period.	
(Continued on Sheet No. 60A)	
ADVICE LETTER ISSUE NUMBER DATE	
DECISION VICE PRESIDENT, EFFECTIVE NUMBER Rates & Regulatory Affairs DATE	

		Shee	et No. 60A
P.O. Box 840 Denver, CO 80201-0840		Cano Shee	cels et No
Į.	ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-OF-U	SE – ELECTRIC VEHICLE S	ERVICE	
SCHE	EDULE P-EV-CPP		
MONTHLY RATE			
Service and Facility Charge,	per service meter	\$	655.77
Demand Charge: All Kilowatts of Billin Distribution D	ng Demand, per kW Demand		3.01
Energy Charge:			
Summer: On-Peak Energy Charge,	per kWh		0.06602
Off-Peak Energy Charge,	per kWh		0.01320
Winter: On-Peak Energy Charge,	per kWh		0.03300
Off-Peak Energy Charge,	per kWh		0.00660
Critical Peak Energy Charge: Critical Peak Charge, per	kWh		1.40
Season shall be from October MONTHLY MINIMUM	rge plus the Demand Charge, pability for the Production Me	olus the Production	
(Continu	ed on Sheet No. 60B)		
ADVICE LETTER	on sheet two oud	ISSUE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLO	PRADO		Page 48 of 97
		Sheet N	o. 60B
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet N	
E	ELECTRIC RATES		RATE
PRIMARY VOLTAGE TIME-C	OF-USE – ELECTRIC VEHIC	CLE SERVICE	
SCHE	DULE P-EV-CPP		
CRITICAL PEAK PRICING PERIOD A Critical Peak Pricing Period during the hours starting 2:00 p.m. and of Critical Peak Pricing Periods sha calendar Year. The Company shall elect to cal ahead load forecast, generator ava generation. In the event that the Com peaking conditions may occur, or the falls below one hundred and twenty p Critical Peak Pricing Period for the ne The Company may also elect forecasted energy and fuel costs for t lower its overall system costs compa the absence of the interruption. The Company will also have t for separate cohorts of Customers, me Critical Peak Pricing Periods DETERMINATION OF BILLING D Billing Demand is the max determined by meter measurement du PAYMENT AND LATE PAYMENT Bills for electric service are du of bill. The due date can be extended from the scheduled due date. Custom the selected due date for a period no maximum late payment charge of 1.09 for Commission jurisdictional charge the next bill unless the balance is \$50 SERVICE PERIOD All service under this sched consecutive Months and Monthly the required by Customer, service may be	d shall be a consecutive four d ending 10:00 p.m. Mountain all be a maximum of fifteen (all a Critical Peak Pricing Perior ailability, and forecasted responsible to the company's day-ahead forecast inforecasted total available generote (120%), the Company ext day. It to call a Critical Peak Pricing the coming day if that interrupted to what the overall system the authority to call Critical Peaning that not all Customers DEMAND cimum fifteen (15) minute interrupted to a maximum of fourteen the and payable within fifteen (ap to a maximum of fourteen the and payable within fifteen (ap to a maximum of fourteen the and payable within fifteen (ap to a maximum of fourteen the and payable within fifteen (ap to a maximum of payable to the sthat are not paid by the bill for less.	Time. The number (15) days during a d based on the day-enewable resource dicates that system eration to load ratio may elect to call a lang Period based on otion is expected to make Pricing Periods will have the same example of the same of the sa	
required by Customer, service may be	e terminated on thirty (50) day	s notice.	
(Continue	ed on Sheet No. 60C)		
ADVICE LETTER	<u> </u>	ISSUE	
NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO	Page 49 of 97
	Sheet No. 60C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
	RATE
ELECTRIC RATES	RATE
PRIMARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SER	CVICE
SCHEDULE P-EV-CPP	
PRODUCTION METER INSTALLATION The Company shall install, own, operate and maintain the metering the electric power and energy supplied by the Customer's generation. For Su Service, the Customer shall pay the Monthly Production Meter Charge schedule. For Customers who are net metered, the applicability of the Produc Charge can be found under the Net Metering Service Schedule. LOAD METER INSTALLATION The Company shall install, own, operate and maintain the metering the electric power and energy supplied by the Customer's generation	under this ction Meter to measure
RULES AND REGULATIONS Service supplied under this schedule is subject to the Company's Regulations on file with the Public Utilities Commission of the State of Cothe following special conditions: 1. Except when Customer is taking Electric Vehicle charging under Schedule EVC, Customer is responsible for all requirements to install own, operate, maintain the Electric charging equipment including but not limited to any license permits as may be required by a state, county or local en jurisdiction. 2. Critical Peak Pricing Period Notice: The Company share Customers notice of a Critical Peak Pricing Period not less that two hours (22 hrs) before a Critical Peak Pricing Period is a Customers will be notified of the Critical Peak Pricing Period lowing day either by e-mail, by leaving a voice mess Customer's primary phone number or through other method by the Company and the Customer. If the primary unavailable, a voice message will be left at a secondary phoprovided by the Customer. Successful notification will be either by receipt of a voice mail at the primary or second number or by delivery receipt of an electronic mail me Company may elect to remove the Customer from service he	ing service necessary ric Vehicle es, fees and atity having all provide han twenty- established. riod for the sage at the ds agreed to number is one number determined dary phone essage. The
the Company cannot notify the Customer as to the terms set is more than once during the Service Period.	
ADVICE LETTER ISSU NUMBER DATI	
	ECTIVE

PUBLIC SERVICE COMPANY OF COLORADO		- age 30 01 91
	Sh	neet No70
P.O. Box 840 Denver, CO 80201-0840	Ca St	ancels neet No
ELECTRIC RATES		RATE
TRANSMISSION GENERAL SERVICE		-
SCHEDULE TG		-
APPLICABILITY Applicable to electric power service supplied at Transmiss Commercial and Industrial Customers. Applicable to Supplementa applicable to Standby or Resale Service. AVAILABILITY As set forth in the General Definition Section of the Electric Telegraphs and under Schodule Net Metering.	al Service. Not Cariff, Customers	
taking Service under this Schedule and under Schedule Net Metering will not be subject to the requirements of Supplemental Service.	(Schedule NM)	,
MONTHLY RATE		
Service and Facility Charge, per service meter: General Services Admin (Fed Center)	030	18,725.7819,463. 1,225.781,709.8 2,355.783,596.1 9,705.7811,246. 29,445.7829,005. 35,755.7834,023. 4,455.786,776,4 2,705.783,972.4 2,705.783,972.4 5,225.787,183,3 76,435.7873,477. 5,225.787,183,3 2,575.783,723.6 5,225.787,183,3 4,455.786,766,4 2,705.783,972.4 2,705.783,972.4 2,705.783,972.4 2,705.783,972.4 2,705.783,972.4 2,705.783,972.4 1,485.782,251.1
Big Horn Solar Production Meter Charge: IBM Corp (Continued on Sheet No. 70A)	680	985.781,302.6 (Customer Specific)
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 51 of 97

	_ Sheet No.	70A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
TRANSMISSION GENERAL SERVICE		
SCHEDULE TG		
MONTHLY RATE – Cont'd		
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand - Summer Season Generation and Transmission Demand - Winter Season		12.68 <u>18.30</u> 7.60 <u>10.89</u>
Energy Charge: All Kilowatt-Hours used, per kWh		0.00 724 932
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	The	
MONTHLY MINIMUM The applicable Service and Facility Charge shown above plus the Dem Charge, plus the Production Meter Charge if applicable. For Customers receive Supplemental Service, the Monthly minimum shall also include the Production M Charge.	ving	
OPTIONAL SERVICE Except for Customers receiving Supplemental Service, Customers receiving Service under this rate may elect to receive interruptible service under the Interrupt Service Option Credit (ISOC).	∕ing ible	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	s on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payar Charge section is all non-Holiday weekdays. Any amounts in excess of fifty do (\$50.00) not paid on or before three (3) business days after the due date of the bill se subject to a late payment charge of one and one half percent (1.5%) per Month.	nent llars	
(Continued on Sheet No. 70B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

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	_ Sheet No.	71A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
TRANSMISSION GENERAL CRITICAL PEAK PRICING SERVICE		
SCHEDULE TG-CPP		
MONTHLY RATE – Cont'd		
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand	\$	6.00 <u>11.82</u>
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, per kWh		1.35
Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh		0.00 72 4 <u>93</u>
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	s on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business of from date of bill. A business day for purposes under this Payment and Late Payn Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dol (\$50.00) not paid on or before three (3) business days after the due date of the bill s be subject to a late payment charge of one and one half percent (1.5%) per Month.	nent lars	
DETERMINATION OF BILLING DEMAND Billing Demand, determined by meter measurement, shall be the maxim fifteen (15) minute integrated Measured Demand used during the Month, excep otherwise set forth in the Commercial and Industrial Rules and Regulations.		
(Continued on Sheet No. 71B)		
ADVICE LETTER ISSUE		
NUMBER DATE DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

NUMBER

		SI	neet No72A
.O. Box 840 enver, CO 80201-0840			ancels heet No
	ECTRIC RATES	51	RATE
TRANSMISSIO	N STANDBY SERVICE		
SCH	EDULE TST		
<u>DEFINITIONS</u> – Cont'd			
	e the service provided by	Company under this	5
Transmission Standby Service ra	ate schedule.		
MONTHLY RESERVATION FEE			
Service and Facility Charge, per	service meter:	REF. NO.	005 701 20
Colorado Power Partners		210	985.78 1,302
Brush Cogeneration Partners			
Thermo CoGeneration Partn	ership, LP(Ft. Lupton)	230	1,005.78 1,436
Thermo Greeley LLC (Gree	ley)	390	985.78
Black Hills Colorado, LLC (Arapahoe)	430	985.78 1,302
Black Hills Colorado, LLC (Valmont)	440	985.78
Fulton Cogeneration Assoc., BIV Generation (Brush 4D)	, L.P. (ManChiet)	450	985.78
BIV Generation (Brush 4D)		460	1,005.78 1,436
Ridge Crest Wind Partners		480	985.78 1,302
Plains End Generating Plant		490	985.78 1,302
Cedar Creek Wind Energy, l	LLC	550	985.78 1,302
Boulder Hydro		560	2,705.78 3,972
Plains End II, LLC			
Comanche Solar PV LLC	•••••	630	985.78 1,302
Leprino Foods Company		640	2,705.78 <u>3,972</u>
Interconnection Charge:		REF. NO.	
Colorado Power Partners			3,340.00
Brush Cogeneration Partners	5	220	920.00
Thermo CoGeneration Partn			
Thermo Greeley LLC (Gree	lev).	390	780.00
Black Hills Colorado, LLC (Arapahoe)	430	5,690.00
Black Hills Colorado, LLC (
Fulton Cogeneration Assoc.			22,730.00
Production Meter Charge:			(Customer Specific)
(Continued	on Sheet No. 72B)		
DVICE LETTER	,	ISSUE DATE	
UMBER		DATE	
ECISION/ ROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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	Sheet No	o72B
P.O. Box 840 Denver, CO 80201-0840	Cancels	
ELECTRIC RATES		RATE
TRANSMISSION STANDBY SERVICE		
SCHEDULE TST		
MONTHLY RESERVATION FEE – Cont'd		
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW Summer Season.		2.07 <u>3.11</u>
Winter Season		1.24 <u>1.78</u>
MONTHLY USAGE CHARGE		
Demand Charge: All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW: Summer Season		12.68 <u>18.30</u>
Winter Season	•••	7.61 10.89
Energy Charge: All energy actually used under this tariff shall be charged at t following rate, per kWh		0.00 724 932
The Summer Season shall be from June 1 through September 30. T Winter Season shall be from October 1 through May 31.	he	
MONTHLY MINIMUM The Service and Facility Charge plus the Production Meter Charge applicable, plus the Interconnection Charge plus the Generation and Transmissi Standby Capacity Reservation Fee.	if on	
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable within fourteen (14) business da from date of bill. A business day for purposes under this Payment and Late Payment	ent	
Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dolla (\$50.00) not paid on or before three (3) business days after the due date of the bill sh be subject to a late payment charge of one and one half percent (1.5%) per Month.		
(Continued on Sheet No. 72C)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 55 of 97

	_ Sheet No.	80
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
SPECIAL CONTRACT SERVICE		
SCHEDULE SCS-7		
APPLICABILITY Applicable to the Regional Transportation District for all electric power a energy required by its Central Corridor, Southwest Corridor, R-Line, Southe Corridor, and West Corridor Light Rail Systems, and Central Platte Valley extens as set forth in the special contract for such service between Regional Transportat District and Company. Not applicable for Standby, Net Metering, ISC Supplemental or Resale Service.	east sion sion	
MONTHLY RATE		
Service and Facility Charge, per service meter: Per Delivery Point	\$ 43	2.31 <u>655.77</u>
Production Demand Charge: All Kilowatts of Billing Demand, per kW Summer Season		.83 13.04 7.67 <u>8.38</u>
Transmission & Distribution Demand Charge: All Kilowatts of Billing Demand, per kW	7	.41 10.30
Energy Charge: All Kilowatt hours used, per kWh		0.007 <mark>78</mark> 53
The Summer Season shall be from June 1 through September 30. Winter Season shall be from October 1 through May 31.	Гће	
MONTHLY MINIMUM The Service and Facility Charge plus the Demand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect with this Electric Tariff.	on	
(Continued on Sheet No. 80A)		
ADVICE LETTER ISSUE NUMBER DATE	•	
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFAceeding No. 23AL-XXXXE Page 56 of 97

PUBLIC SERVICE COMPANY OF COLORADO			01
P.O. Box 840			81
Denver, CO 80201-0840		Cancels Sheet No.	
ELECTRIC RATES			RATE
SPECIAL CONTRACT S	SERVICE		
SCHEDULE SCS	-8		
APPLICABILITY Applicable to the Regional Transportation services at Transmission Voltage required by its C Electric Service Agreement for such service between and Company. Applicable to Supplemental services Resale service.	Commuter Trains as set forth in the Regional Transportation District	e et	
MONTHLY RATE			
Service and Facility Charge, per service me Production Demand Charge: All Kilowatts of Coincident Billing			205.78 <u>9,580</u> 9.73 <u>13.09</u>
		1	5.84 <u>7.77</u>
Transmission Demand Charge: All Kilowatts of Non-Coincident Bi	lling Demand, per kW		2.24 <u>3.66</u>
Energy Charge: All Kilowatt hours used, per kWh			0.00 724 93
The Summer Season shall be from J Winter Season shall be from October 1 thro		e	
MONTHLY MINIMUM The Service and Facility Charge plus the De	emand Charge.		
ADJUSTMENTS This rate schedule is subject to all applicabelile and in effect with this Electric Tariff.	le Electric Rate Adjustments as o	n	
	014)		
(Continued on Sheet N	o. 81A)		
NUMBER	DATE		
	VICE PRESIDENT, EFFECTIVE Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO PUC No. 8 FIe Proceeding No. 23AL-XXXXE

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PUBLIC SERVICE COMPANY OF COLORADO		Pag	ge 57 of 97
		_ Sheet No	82F
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No. —	
ECONOMIC DEVE	ELOPMENT RATE		

SCHEDULE EDR

MARGINAL COST DEFINITIONS – Cont'd

Energy Costs

The marginal Energy Costs are the incremental costs associated with fuel, purchased energy, and Variable O&M incurred to serve the additional load from EDR Customers. The Company will use the Company's dispatch modeling software or other appropriate dispatch simulation software to calculate the hourly marginal Energy Cost. The weighted average marginal Energy Cost will be calculated separately for the on-peak and off-peak periods as reflected in the Electric Commodity Adjustment (ECA). The Economic Development Rate ECA Factor will be price capped at the on-peak and off-peak ECA Factor of the same service voltage. The Deferred Account Balance of the Economic Development Rate ECA, expressed in cents per Kilowatt-Hour (kWh), will be added to the on-peak and off-peak marginal energy rates up to the price cap until fully recovered to derive the final rate (EDR-ECA Factor) to be assessed to EDR Customers. The marginal Energy Cost will be assessed through the ECA and updated with the other rates in the ECA. The Deferred Account Balance of the Economic Development Rate ECA shall not be recovered from non-EDR customers.

Demand-Side Management (DSM)

No incremental DSM costs are expected to be caused by EDR customers.

Allocated Corporate Services

Long Term Marginal Costs

The marginal cost of Allocated Corporate Services is based on increases in both sales volumes and revenues associated with EDR Customers as specified in the Company's Cost Assignment and Allocation Manual (CAAM).

Taxes & Fees

NUMBER

The marginal cost of Taxes and Fees are the standard franchise fees and taxes assessed to all utility bills. EDR Customers will pay all applicable local taxes and franchise fees.

Class Specific Customer \$3.507.67/kW-month Distribution Transmission \$0.00/kW-month Generation \$4.137.63/kW-month Corporate Services \$0.0001620/kWh

DVICE LETTER UMBER		ISSUE DATE	
ECISION/ ROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCtroceeding No. 23AL-XXXXE Page 58 of 97

PUBLIC SERVICE COMPANY OF COLORADO		Ob 4 N	90
P.O. Box 840		Sneet N Cancels	
Denver, CO 80201-0840		Sheet N	
ELECTRIC	CRATES		RATE
RESIDENTIAL OUTDOOR A	AREA LIGHTING SERVICE		
SCHEDU.	LE RAL	\dashv	
A DDI ICA DILITY			
APPLICABILITY Applicable within all territory served Customer's residential property where successisting secondary distribution lines of the public streets or highways.	I for Residential Outdoor Area Lighting h service can be provided directly fro Company. Not applicable for lighting	m	
MONTHLY RATE	REF. NO	<u>.</u>	
High Pressure Sodium Lamps, Burnin	ng Dusk to Dawn:		
9,500 lumen lamps, 100 Wat 27,500 lumen lamps, 250 Wa	ts, per lamp, per Month010 atts, per lamp, per Month020 atts, per lamp, per Month030	\$	12.9615.51 16.5118.64 20.2021.90
14,000 lumen lamps, 155 Wa	s, per lamp, per Month	\$	11.41 <u>14.15</u> 13.71 <u>16.18</u> 15.53 <u>17.76</u>
14,000 lumen lamps, 155 Wa	s, per lamp, per Month	\$	14.2017.99 17.8520.56 22.3224.00
ADJUSTMENTS This rate schedule is subject to all a file and in effect in this Electric Tariff.	pplicable Electric Rate Adjustments as	on	
PAYMENT AND LATE PAYMENT CHAR- Bills for electric service are due and and Late Payment Charge provisions of the Customer receives service. In the event that separate from a general service schedul provisions under the Residential Service shall	I payable in accordance with the Payme general service schedule under which that t a Customer is billed for lighting servi e, Payment and Late Payment Char	ne ce	
(Continued on S	·		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleChoceeding No. 23AL-XXXXE Page 59 of 97

PUBLIC SERVICE COMPANY OF COLORADO		01
		eet No91
P.O. Box 840 Denver, CO 80201-0840	-	ncels eet No
ELECTRIC RATES		RATE
COMMERCIAL OUTDOOR AREA LIC	GHTING SERVICE	
SCHEDULE CAL		
APPLICABILITY Applicable within all territory served for Comm Customer's property where such service can be p secondary distribution lines of the Company. Not a streets, highways, or parking lots.	provided directly from existing	
MONTHLY RATE	<u>REF NO.</u>	
High Pressure Sodium Lamps, Burning Dusk to 9,500 lumen lamps, 100 Watts, per lamp 27,500 lumen lamps, 250 Watts, per lamp 50,000 lumen lamps, 400 Watts, per lamp Light Emitting Dioda (LED):	p, per Month010 np, per Month020	\$ \frac{12.96}{15.51} \frac{15.51}{16.51} \frac{18.64}{20.20} \frac{21.90}{21.90}
Light Emitting Diode (LED): 4,000 lumen lamps, 39 Watts, per lamp 14,000 lumen lamps, 155 Watts, per lamp 25,000 lumen lamps, 246 Watts, per lamp 25,000 lumen	mp, per Month520	\$\frac{11.4114.15}{13.7116.18}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Option A LED Service Option Charge 4,000 lumen lamps, 39 Watts, per lamp 14,000 lumen lamps, 155 Watts, per lamp 25,000 lumen lamps, 246 Watts, per lamp	mp, per Month620	\$\frac{14.2017.99}{17.8520.56}\frac{22.3224.00}{22.3224.00}
ADJUSTMENTS This rate schedule is subject to all applicable file and in effect in this Electric Tariff.	Electric Rate Adjustments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable and Late Payment Charge provisions of the general servicement receives service. In the event that a Custom separate from a general service schedule, Payme provisions under the Commercial Service shall be applied.	ervice schedule under which the ner is billed for lighting service ent and Late Payment Charge	
SERVICE PERIOD All service under this schedule shall be for a consecutive Months and Monthly thereafter until terr required by Customer, service may be terminated, whits facilities subject to the removal provisions of the Ru	minated. If service is no longer erein the Company may remove	
(Continued on Sheet No. 9	91A)	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICI PROCEEDING Rates & Regu	E PRESIDENT, EFFECTIVE	

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleChoceeding No. 23AL-XXXXE Page 60 of 97

PUBLIC SERVICE COMPANY OF COLORADO		02
P.O. Box 840	Sheet No. Cancels Sheet No.	92
ELECTRIC RATES		RATE
PARKING LOT LIGHTING SERVICE		
SCHEDULE PLL		
APPLICABILITY Applicable to Parking Lot Lighting Service. Not applicable for lighting public streets or highways.	of	
MONTHLY RATE REF. NO.		
High Pressure Sodium Lamps, Burning Dusk to Dawn: 9,500 lumen lamps, 100 Watts, per lamp, per Month	nt ne ce ge	\$ 11.5414.4 12.6215.4 13.7616.4 15.1017.5 18.7920.8 \$ 9.9913.1 10.5013.5 12.3015.1 14.1116.7 \$ 12.7916.9 13.5218.6 16.4319.5 20.9022.9
(Continued on Sheet No. 92A)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE		

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 61 of 97

PUBLIC SERVICE COMPANY OF COLORADO		age or or ar
	Sheet No.	95
P.O. Box 840 Denver, CO 80201-0840	Cancels	
	Sheet No.	
ELECTRIC RATES		RATE
METERED STREET LIGHTING SERV	VICE	
SCHEDULE MSL		
APPLICABILITY Applicable for electric service as metered at Second county, state and federal government Customers for Custom such other ancillary electric loads as may be attached to the load side of the Point of Delivery. Not applicable to Supplem Service.	er-owned Lighting and to lighting conductor on the	
AVAILABILITY For service hereunder, Customer may elect to be b MSL as set forth herein or under any applicable Secondary Ve		
<u>DEFINITIONS</u>		
Customer-owned Lighting Any lighting facility owned, operated and may and used to illuminate public streets, highways or of Includes but is not limited to, lighting conductor, pour arm, luminaire, lamp and light sensitive devices local Point of Delivery. Electric service to Customer-ow through a meter that measures service by the Company	her outdoor public places. ble, pole base, street light ted on the load side of the and Lighting is provided	
MONTHLY RATE		
Service and Facility Charge, per meter		\$ 3.42 4.01
Energy Charge: All Kilowatt-Hours used, per kWh		0.05 356 070
MONTHLY MINIMUM		3.42 <u>4.01</u>
(Continued on Sheet No. 95A)		
	100115	
ADVICE LETTER NUMBER	ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO	•	064
P.O. Box 840		96A
D 00 00004 0040	Cancels Sheet No.	
ELECTRIC RATES		RATE
METERED INTERSECTION SERVICE	\dashv	
SCHEDULE MI		
<u>DEFINITIONS</u> – Cont'd		
Reconfigured For purposes of the applicability section of this Schedule MI, Reconfigured Traffic Signal Facility or traffic signal lighting device shall me a change to a signalized intersection requested by the Customer that requir any change in the size or location of the Company's electric distribution systems serving that intersection. Reconfiguration shall not include any changes signal lights, operation of lights or any other changes to the intersection may by the Customer that does not require a change in the size or location of the Company's electric distribution system serving that intersection.	an es em in de	
MONTHLY RATE		
This rate shall apply to all Kilowatt-Hours of electric service under the schedule, as follows:	nis	
Service and Facility Charge, per service meter:	\$	5.4 <u>3</u> 6
Energy Charge: All Kilowatt-Hours used, per kWh		0.0 3930 <u>541</u>
MONTHLY MINIMUM		5. <u>43</u> 6
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Payme and Late Payment Charge provisions of the general service schedule under which to Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charprovisions under the Commercial Service shall be applicable.	he ce	
(Continued on Sheet No. 96B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE NUMBER		

FUBLIC SERVICE COMPANT OF COLORADO		Sheet No.	97C
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELECTRIC RATES			RATE
ENERGY ONLY STREET LIGHTI	NG SERVICE		
SCHEDULE ESL			
MONTHLY RATE			
The Monthly Energy Range and rate shall be forth in the Kilowatt-Hour Use Determination section.	determined by Company	as set	
Monthly Energy Range, kWh per light: 0.0 - 3.0		\$	0.1522 0.327 0.4852 0.648 0.7983 0.968 1.123 1.28 1.44 1.6059 1.764 1.9389 2.084 2.240 2.4035 2.570 2.7365 2.880 3.052.96 3.211 3.6957 3.8572 4.013.87 4.1702 4.3317 4.4933
(Continued on Sheet No. 9	97D)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ REGIONAL VIC PROCEEDING Rates & Regu			

PUBLIC SERVICE COMPANY OF COLORAL		Chartha	97D
P.O. Box 840 Denver, CO 80201-0840		Sheet No. Cancels Sheet No.	
ELECT	TRIC RATES		RATE
ENEDGY ONLY STDI	EET LIGHTING SERVICE		
SCHEI	DULE ESL		
MONTHLY RATE – Cont'd			
Monthly Energy Range, kWh per 84.1 – 87.0	light: <u>REF NO.</u> 029		4. 66 48
87.1 – 90.0	030		4. 82 63
			4. 9 7 <u>8</u>
	032		5.13 <u>4.93</u> 5.309
			5.24 6
	035		5. 61 39
105.1 – 108.0	036		5. 78 <u>54</u>
	037		5. <u>6</u> 94
_	038		6.10 <u>5.85</u>
1	039		6. 25 <u>00</u> 6. 42 15
			$6.\frac{42}{58}$ 30
	042		6. 74 6
	043		$6.96\overline{1}$
	044		7.06 <u>6.76</u>
	045		7.22 6.91
	046 047		7. 39 <u>06</u>
			7. 55 <u>22</u> 7.37 0
_			$7.\frac{8}{86}52$
	050		8.037.67
	051		8.19 <u>7.82</u>
	052		8.35 <u>7.98</u>
	053		8. 5 1 <u>3</u>
	054		8. 67 28 8. 8 43
			9.008.58
	057		9.158.74
171.1 – 174.0	058		9.31 <u>8.89</u>
ADJUSTMENTS This rate schedule is subject to al file and in effect in this Electric Tariff.	ll applicable Electric Rate Adj	ustments as on	
(Continued o	n Sheet No. 97E)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/	REGIONAL VICE PRESIDENT,	EFFECTIVE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	

		Sheet No. 98
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
ELECTRIC RATES		RATE
STREET LIGHTING SERVICE		
SCHEDULE SL		
APPLICABILITY		
Applicable within all territory served for Street Lighting Service.		
MONTHLY RATE	REF. NO	<u>.</u>
Lights Burning Dusk to Dawn:		
High Pressure Sodium Lamps: 4,100 lumen lamps, 50 Watts, per lamp, per Month	020 030 040 050 060 070	\$ \frac{10.4313.48}{10.8713.86} \\ \frac{11.5414.46}{12.6215.41} \\ \frac{13.7616.42}{15.1017.59} \\ \frac{18.7920.85}{30.3731.06}
Metal Halide Lamps: 4,200 lumen lamps, 70 Watts, per lamp, per Month	110 120 130 140	\$ 12.12 <u>13.78</u> 13.06 <u>14.61</u> 14.70 <u>16.06</u> 16.33 <u>17.49</u> 19.55 <u>20.33</u> 32.11 <u>31.42</u>
Induction Lamps: 3,500 lumen lamps, 55 Watts, per lamp, per Month 6,000 lumen lamps, 85 Watts, per lamp, per Month	170	\$ 12. 5 <u>8</u> 6 13. 15 <u>38</u> 14.74 <u>8</u>
Compact Fluorescent Lamps: 1,100 lumen lamps, 18 Watts, per lamp, per Month		\$ 10.79 12.72 10.99 12.89
Light Emitting Diode (LED): 2,750 lumen lamps, 29 Watts, per lamp, per Month 4,000 lumen lamps, 39 Watts, per lamp, per Month 4,000 lumen lamps, 50 Watts, per lamp, per Month 6,000 lumen lamps, 65 Watts, per lamp, per Month 14,000 lumen lamps, 155 Watts, per lamp, per Month 25,000 lumen lamps, 246 Watts, per lamp, per Month 40,000 lumen lamps, 320 Watts, per lamp, per Month 55,000 lumen lamps, 500 Watts, per lamp, per Month	520 525 530 540 550 560	\$ 9.3912.12 9.5912.30 9.8012.49 10.1012.75 11.8914.33 13.7015.91 15.1617.21 18.7320.37
(Continued on Sheet No. 98A)		
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DECISION/ REGIONAL VICE PRESIDENT, EFI PROCEEDING Rates & Regulatory Affairs DAY	FECTIVE TE	

TOBLIO SERVICE SOMI ANT OF SCIENTARY			Sheet No	98A
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No	
ELECTR	IC RATES		F	RATE
STREET LIGH	TING SERVICE			
SCHED	ULE SL			
		DEE NO		
MONTHLY RATE – Cont'd		REF. NO	<u>.</u>	
Lights Burning Dawn to Dusk:				
High Pressure Sodium Lamps:	1 36 4	210	Φ 10 0	010.07
	er lamp, per Month			0 13.87
16,000 lumen lamps, 150 Watts	, per lamp, per Month	320		715.43
22,000 lumen lamps, 200 Watts	, per lamp, per Month	330		3 16.46
	, per lamp, per Month			9 17.64
50,000 lumen lamps, 400 Watts	, per lamp, per Month	350	18.9	4 <u>20.91</u>
<u>Lights Burning 24 Hours Per Day</u> :				
High Pressure Sodium Lamps:				
	er lamp, per Month	410	\$ 11 1	2 13.97
16 000 lumen lamps, 70 Watts, pt	, per lamp, per Month	420		$\frac{215.57}{315.63}$
				6 16.73
	, per lamp, per Month			
	, per lamp, per Month			9 17.99
50,000 lumen lamps, 400 Watts	, per lamp, per Month	450	20.2	5 21.49
Option A LED Service Option Charge				
2,750 lumen lamps, 29 Watts, p	er lamp, per Month	610	\$ 12.1	4 15.66
4.000 lumen lamps, 39 Watts, po	er lamp, per Month	620		8 16.14
4 000 lumen lamps, 50 Watts, po	er lamp, per Month	625		918.02
	er lamp, per Month			$\frac{10.02}{17.81}$
14,000 lumen lamps, 135 watts	, per lamp, per Month	640		2 <u>18.71</u>
25,000 lumen lamps, 246 Watts	, per lamp, per Month	650		0 22.15
	, per lamp, per Month			9 29.92
55,000 lumen lamps, 500 Watts	, per lamp, per Month	670	32.2	9 34.28
Option B LED Service Option Charge				
	er lamp, per Month	710	\$ 10.4	5 13.41
	er lamp, per Month			6 13.73
	er lamp, per Month			8 14.68
	er lamp, per Month			7 14.72
	, per lamp, per Month			715.99
	, per lamp, per Month			918.42
	, per lamp, per Month			0 22.63
55,000 lumen lamps, 500 Watts	, per lamp, per Month	770	24.6	6 26.33
<u>ADJUSTMENTS</u>				
This rate schedule is subject to all a	applicable Electric Rate Adjustm	ents on f	ile	
and in effect in this Electric Tariff.				
	Cl 4 N 00D)			
	Sheet No. 98B)			
ADVICE LETTER NUMBER	ISSL DAT			
DECISION/	•	ECTIVE		
PROCEEDING NUMBER	Rates & Regulatory Affairs DAT			

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 Electroceeding No. 23AL-XXXXE Page 67 of 97

PUBLIC SERVICE COMPANY OF COLORADO	0		age or or a
P.O. Box 840 Denver, CO 80201-0840		Sheet No. Cancels Sheet No.	
ELECTR	RIC RATES		RATE
STREET LIGH	TING SERVICE		
SCHED	OULE SL		
PROVISIONS APPLICABLE TO MUNIC	IPAL CUSTOMERS – Cont'd		
light burn out rate exceeds two per the Customer's total street light bill percentage, rounded to the nearest rate exceeds two percent (2%). For (3.2%) outage rate will result in a per Month for each Month until the outage rate has fallen to two percents. Restoration of Street Light Service: The Company shall, upon relight not being operational, use its street light to an operational condition on the fifteenth (15th) of every More reports to the Commission and to equal under these municipal provisions defor the past Month as to such municany supporting documentation reason the results of the report. On the fifteenth results of the Commission and service under these municipal provided to the Commission and service under these municipal provided and performance for the previous decided and Months finely of Service Plan reports the Company shall provided percent (6.5%) of the previous More greater than fifteen percent (15%) of the previous More greater than fifteen per	best efforts to repair the Company-owned streeting ion within five (5) days of receiving notice that the Company shall provide Month each municipality electing to receive service tetailing the Company's actual performancipality. The report will be accompanied onably required by the municipality to vertice to the company of the company and to each municipality electing to receive to each municipality electing to each municipality electing to receive to each municipality electing to each municipality electin	ce he but ent int he eet eed ce. ce by fy ny ve v's 2) its	
(Continued on	Sheet No. 98E)		
ADVICE LETTER NUMBER	ISSUE DATE		
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE		

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PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

———	Sheet No99)
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES	RATE	
SPECIAL STREET LIGHTING SER	RVICE	
SCHEDULE SSL		
APPLICABILITY Applicable only within the area designated as the National Historic District for Special Street Lighting Service		
MONTHLY RATE	REF. NO.	
Mercury Vapor Lamps, Burning Dusk to Dawn: 4,200 lumen lamps, 100 Watts, per lamp, pe	er Month010 \$ 11.54 14.	.46
ADJUSTMENTS This rate schedule is subject to all applicable Electric and in effect in this Electric Tariff.	etric Rate Adjustments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in ac and Late Payment Charge provisions of the general service Customer receives service. In the event that a Customer separate from a general service schedule, Payment a provisions under the Commercial Service shall be applicable.	ce schedule under which the is billed for lighting service and Late Payment Charge	
RULES AND REGULATIONS Service supplied under this schedule is subject to forth in the Company's Rules and Regulations for Street other applicable Rules and Regulations of the Company of and the following special conditions: 1. The Monthly Rate for Special Street Ligordinary and routine maintenance and replacement of sensitive devices. All other maintenance lighting facilities will be separately billed with the provisions of Maintenance Charge in Company's Rules and Regulations for Str. 2. Maintenance and replacement of Special subject to the availability of the special facilities.	characteristics and to all confile with the Commission ghting Service includes the accement for lamps and light and replacement for street to Customer in accordance as for Street Lighting Service reet Lighting Service. Street Lighting facilities is	
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ REGIONAL VICE PRE PROCEEDING Rates & Regulatory	ESIDENT, EFFECTIVE	

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PUBLIC SERVICE COMPANY OF	COLORADO	C	heet No100
P.O. Box 840 Denver, CO 80201-0840		C	ancels heet No.
	ELECTRIC RATES		RATE
CUSTOME	R-OWNED LIGHTING SERVI	CF.	<u> </u>
COSTONIE		CE	
	SCHEDULE COL		
APPLICABILITY Applicable to the Colmunicipalities for Customer-Own	orado Department of Transponed Lighting Service.	ortation (CDOT) and	1
MONTHLY RATE		REF. NO.	
16,000 lumen lamps, 22,000 lumen lamps, 27,500 lumen lamps, 37,000 lumen lamps, 50,000 lumen lamps, 140,000 lumen lamps: Metal Halide Lamps: 4,200 lumen lamps, 1,4000 lumen lamps, 20,500 lumen lamps, 36,000 lumen lamps, 110,000 lumen lamps,			\$ 2.8099 3.8894 5.024.95 6.3612 8.017.57 10.049.38 21.6319.59 \$ 12.122.31 13.063.14 14.704.59 16.336.02 19.558.86 23.3719.95
ADVICE LETTER	nunued on Sheet No. 100A)	ISSUE	
NUMBER DECISION/	REGIONAL VICE PRESIDENT.	DATE EFFECTIVE	
PROCEEDINGNUMBER	Rates & Regulatory Affairs	DATE	

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	Sheet No.	100A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
ELECTRIC RATES		RATE
CUSTOMER-OWNED LIGHTING SERVICE		
SCHEDULE COL		
MONTHLY RATE – Cont'd		
Lights Burning Dawn to Dusk: High Pressure Sodium Lamps: 27,500 lumen lamps, 250 Watts, per lamp, per Month	\$ (1) \$ (1)	5.45 <u>17</u> 5.20 <u>9.44</u>
Lights Burning 24 Hours Per Day: High Pressure Sodium Lamps: 27,500 lumen lamps, 250 Watts, per lamp, per Month	\$ 1	7.25 <u>6.52</u> 1.51 <u>10.02</u>
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustments as file and in effect in this Electric Tariff.	on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance with the Paym and Late Payment Charge provisions of the general service schedule under which Customer receives service. In the event that a Customer is billed for lighting serv separate from a general service schedule, Payment and Late Payment Chaprovisions under the Commercial Service shall be applicable.	the	
CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOM OWNED LIGHTING SERVICE In the event that a municipality desires to convert any lighting units being bil under Street Lighting Service Schedule SL to Customer-Owned Lighting Service Schedule COL, the Company shall make such conversion subject to the following:	led	
(Continued on Sheet No. 100B)		
ADVICE LETTER ISSUE NUMBER DATE		
DECISION/ REGIONAL VICE PRESIDENT, EFFECTIVE PROCEEDING Rates & Regulatory Affairs DATE DATE		

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PUBLIC SERVICE COMPANY OF COLOR	RADO		·	101
P.O. Box 840 Denver, CO 80201-0840			Cancels	101
			Sheet No.	RATE
ELI	ECTRIC RATES			NATE
STREET LIGHTING SERVICE	E - UNINCORPORATED AR	REAS		
SCH	IEDULE SLU			
APPLICABILITY Applicable within all territor unincorporated areas in which there is for such service. Not applicable to any	no organization possessed of			
MONTHLY RATE		REF. NO.		
High Pressure Sodium Lamps, 100 9,500 lumen lamps, 100 per Customer, pe		010	\$	1.85 <u>2.25</u>
	er Month	510	\$	1.63 2.06
Option A LED Service Option (4,000 lumen lamps, 39 per Customer, per Customer)	Charge Watts, per lamp, er Month	610	\$	2. 03 <u>61</u>
ADJUSTMENTS This rate schedule is subject to file and in effect in this Electric Tariff.	all applicable Electric Rate	Adjustments as	on	
PAYMENT AND LATE PAYMENT Of Bills for electric service are due and Late Payment Charge provisions of Customer receives service. In the every separate from a general service service service services of provisions under the Residential and Company of the Company of the Payment	ne and payable in accordance of the general service schedul nt that a Customer is billed for hedule, Payment and Late	e under which to For lighting service Payment Char	he ce	
(Continued	on Sheet No. 101A)			
ADVICE LETTER NUMBER		ISSUE DATE		
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PUBLIC SERVICE COMPANY OF COLORADO	·	1024
		102A_
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		RATE
TRAFFIC SIGNAL LIGHTING SERVICE		
SCHEDULE TSL		
<u>DEFINITIONS</u> – Cont'd		
Customer As used in Schedule TSL, Customer shall mean a mur state and federal governments and quasi-governmental entities Company provides Traffic Signal Lighting Service.		
MONTHLY RATE Per Watt of Connected Load	\$	0.01 330 789
ADJUSTMENTS This rate schedule is subject to all applicable Electric Rate Adjustile and in effect in this Electric Tariff.	ustments as on	
PAYMENT AND LATE PAYMENT CHARGE Bills for electric service are due and payable in accordance wit and Late Payment Charge provisions of the general service schedule us Customer receives service. In the event that a Customer is billed for I separate from a general service schedule, Payment and Late Payprovisions under the Commercial Service shall be applicable.	nder which the ighting service	
CONNECTED LOAD The Connected Load will be determined by the total Watt loa signal lights, traffic signage or other traffic control or monitoring device facility, including all associated controls, connections and other suppoimprovements connected to each load point or intersection.	e, equipment or	
DETERMINATION OF BILLING ENERGY The Billing Energy to calculate all non-base rate Electric Rat shall be determined according to the following formulas:	e Adjustments	
Ref. No. 010 Connected Traffic Signal Lighting Load in Normal (cont where percent of flashing time is less than or equal to fifty percent		
Billing Energy in kWh = 0.1330 * Connected Load		
(Continued on Sheet No. 102B)		
ADVICE LETTER	ISSUE	
NUMBER	DATE	
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO			rage 13 01 91
		Sheet No	109
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
ELE	ECTRIC RATES		RATE
RENEWA	ABLE*CONNECT		
SCH	IEDULE RC		
APPLICABILITY Applicable as an optional subscriber agreement, subject to R Available to Customers who receive a Service rate schedules R, RD, RE-including those Customers under the receiving optional additional services. Customers receiving this optional Company's Demand-Side Management Subscriptions will be available. Customer Premise may not take up most of the program. No single corporate entof the total capacity in the program.	enewable*Connect resource electric service under the Cor FOU, RD-TDR,—C, SG, SG see General Service rate sches under schedules PV, SRC Schedule RC may also pat (DSM) programs. e on a first come first serve ore than ten percent (10%) of the service electric service of the ser	quantity limits. mpany's General L, PG, and TG nedules who are S, NM or WS. articipate in the basis. A single the total capacity	
<u>DEFINITIONS</u>			
Effective Load Carrying Capab An estimate of a non-d nameplate capacity contribution	ispatchable, intermittent gene		
Excess Energy Renewable energy pro Distributed Generation Resour Customer's load during that peri		etail Renewable riod exceeds the	
My Account Xcel Energy's web porta	al used for online account acce	ess.	
Net Renewable*Connect Bill C The net amount in ins exceeds the Renewable*Connec	tances where the Renewable	*Connect Credit	
Renewable*Connect Allocation The share of Renewal signed up for, measured in Kilo	ble*Connect Resource that a	a subscriber has	
Renewable*Connect Charge The total cost, on a p incremental solar energy to Rei include the cost of the Renev charge, program administration	wable*Connect Resource, a	The charge will solar integration	
(Continued o	on Sheet No. 109A)		
ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO	Page 74 of 97
	Sheet No114B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY S	SERVICE
SCHEDULE SRCS	
DEFINITIONS – Cont'd	
SRCS Resource A Solar*Rewards Community Service pridentified as a unique project with a separate into the Company's service territory.	hotovoltaic resource that is terconnection wholly within
Solar Rewards Community Service (SRCS) Credit The credit to Customers per Kilowa Customer's SRCS Allocations, calculated on a M SRCS Subscriber. SRCS credits shall be reflecte bill from the Company no later than the 60 th day the information required to calculate the billi Producer.	att-Hour produced from a lonthly basis and paid to the ed on the SRCS Subscriber's after the Company receives
SRCS Third-Party Administrator A Company qualified and approved a provides low-income energy assistance and Company's service territory.	non-profit corporation that bill reductions within the
SRCS Subscriber A Customer of the Company who rece subscription from a SRCS Producer.	vives a photovoltaic energy
Total Aggregate Fixed Retail Rate (TAFRR) The total effective rate(s) for energy and applicable service rate schedule as well as Adjustments, and Non-Base Rate Adjustments, Generation and Transmission Standby Capa Schedules SST, PST and TST, converted to a Kil TAFRR is calculated for the following Schedule CPP, SGL, PG, and TG. The TAFRR shall be January 1st of the Year. The ECA Component ECA Component projected for each Year.	all applicable Base Rate excluding the Distribution, city Reservation Fees of lowatt-Hour rate. A specific s: R,-, C, SG, S-EV, S-EV-be based on rates effective
Total Aggregate Variable Retail Rate (TAVRR) A Customer specific Kilowatt-Hour rate fo (C&I) Customers, available to Customers receiv SRCS Resource that was operational prior to Jaresources whose operations begin after January rate will not be available.	ving SRCS service from an anuary 1, 2017. For SRCS
(Continued on Sheet No. 114C	C)
ADVICE LETTER NUMBER	ISSUE DATE
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PUBLIC SERVICE COMPANY OF COLORADO

TOBER SERVICE SOME ANY OF SCHOOLS	 Sheet No	116E
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

ELECTRIC RATES

ELECTRIC AFFORDABILITY PROGRAM (EAP)

EAP Charge per month included within Monthly S&F Charge, by Rate Schedule:

Rate Schedule	EAP Charge (\$/month)
Residential	\$0. 31 32
Commercial	\$0. 42 41
Secondary General	\$8. 30 03
Primary General	\$ 121.07 117.27
Transmission General	\$ 980.51 966.72
Street Lighting	\$0. 07 08

Commercial includes Schedules C, C-TOU and NMTR.

Secondary General includes Schedules SG, SGL, SG-CPP, SST, STOU, SPVTOU, RE, S-EV-CPP and S-EV.

Primary General includes Schedules PG, PG-CPP, PST, PTOU, RE and SCS-7.

Transmission General includes Sched Street Lighting includes Schedules R	dules TG, TG-CPP, TST, RE and AL, CAL, PLL, MSL, MI, SL,	nd SCS-8. SSL, COL, SLU.
ADVICE LETTER NUMBER		ISSUE DATE
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PUBLIC SERVICE COMPANY OF COLORADO	F	age 76 01 97
P.O. Box 840	_ Sheet No. Cancels	117B_
Denver, CO 80201-0840	_ Sheet No.	
ELECTRIC RATES		RATE
RECYLED ENERGY SERVICE		
SCHEDULE RE		
<u>DEFINITIONS</u> – Cont'd		
Contract Standby Capacity The level of Contract Standby Capacity in Kilowatts the Compreserves in its distribution system and its generation and transmission system for the Customers as set forth in the Electric Standby Service Agreement. Contract Standby Capacity shall be the lesser of the Customer's Total Load, Customer's generation capacity or the maximum capacity available from Company's system to serve the Customer's load and is the maximum amount the Standby Service the Company is obligated to supply. This quantity may different between the Summer and Winter seasons.	ems The , the the nt of	
Standby Service Standby Service shall be the service provided by Company under Schedule RE rate schedule.	this	
RECYCLED ENERGY INCENTIVE For Customers with Customer-owned RE Generation, Customers will recan incentive of five hundred dollars per Kilowatt (\$500/kW). As detailed in Recycled Energy Incentive Contract (RE Incentive Contract), in order to receive RE incentive payments, the Customer must enter into a RE Incentive Contract will minimum twenty (20) Year term, that transfers the renewable attributes created by operation of the RE Generation during a twenty (20) Year term to the Company. Company will pay this incentive irrespective of the disposition of energy from an Generation facility. The Company will pay the Customer RE incentives of \$500/over ten (10) Years in accordance with the terms and conditions found in the Revised 117B RECYCLED ENERGY SERVICE – SCHEDULE Revised 117BIncentive Contract.	the the the that the The RE/kW	
OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM Customers shall install, own or lease, and operate and maintain their Generation.	RE	
MONTHLY RESERVATION FEE		
Service and Facility Charge, per service meter: Secondary Service and Facility Charge	\$	41.13 <u>70.2</u>
Primary Service and Facility Charge	\$	432.31655.
(Continued on Sheet No. 117C)		
ADVICE LETTER ISSUE NUMBER DATE		
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NUMBER

			Sheet No.	117C_
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	ELECTRIC RATES			RATE
R	ECYLED ENERGY SERVICE			
	SCHEDULE RE			
MONTHLY RESERVATION	N FEE – Cont'd			
Production Meter Cha Secondary Pro	orge: Oduction Meter Charge		\$	11.9524.70
Primary Produ	action Meter Charge			240.75 405.9
Transmission	Production Meter Charge		(Custon	mer Specific)
Distribution Standby Secondary Co	Capacity Fee, per kW: ntract Standby Capacity		\$	6.17 <u>9.85</u>
Primary Contr	ract Standby Capacity			4.236.41
Secondary Co Prima	mission Standby Capacity Reservation Intract Standby Capacity, per kWry Contract Standby Capacity, per kWnission Contract Standby Capacity, per l			0. 58 <u>79</u> 0. 61 <u>81</u> 0.49 <u>71</u>
•	Continued on Sheet No. 117D)			
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PUBLIC SERVICE COMPANY OF COLORADO

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		Sheet No.	117D_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	
ELE	CTRIC RATES		RATE
RECYLED I	ENERGY SERVICE		
SCH	EDULE RE		
DAILY USAGE CHARGE			
Demand Charge: All Daily Demand used of Energy has been exhausted will	under this schedule after the Allowed Gr be charged at the following rate, per kW:	race	
Secondary Demand Char Summer Season.	rge	\$	0.8369
Winter Season			0. <u>50</u> 41
Primary Demand Charge Summer Season.	;	\$	0.8868
Winter Season			0. <u>59</u> 4 6
Transmission Demand C Summer Season.	harge	\$	0. <u>83</u> 58
Winter Season			0. <u>50</u> 35
The Summer Season sha Winter Season shall be from Oc	all be from June 1 through September 3 tober 1 through May 31.	0. The	
following rate, per kWh:	ed under this tariff shall be charged		0.0093979
Primary			0.00 <u>753</u> 77
•			0.00 <u>932</u> 72 4
(Continued	on Sheet No. 117E)		
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NUMBER

		Sh	eet No
P.O. Box 840 Denver, CO 80201-0840			ncels eet No
ELECTRIC RA	TES		RATE
GENERAL RATE SCHEDU	JLE ADJUSTMENT		
GRSA: The charge for electric service calculates schedules shall be adjusted by the Rider amount shall apply to all rate classes except Resident shall not apply to charges determined by Non-Ferral Control of the Con	ount as shown below. Said and Small Commercial	d adjustment	
General Rate Schedule Adjustment (GR	(SA)		<u>10.900</u> %
General Rate Schedule Adjustment (GR through June 30, 2023)	SA – Effective January 1,	2023	0.27%
GRSA-Energy (GRSA-E): The charge for electric service calculate schedules for Kilowatt-Hours used for the variadjusted by the Factors as shown below. Saldetermined by Non-Base Rate Adjustments.	ious levels of service deliv	very shall be	
Residential, applicable to all Kilowatt-F for Residential Services	Hours used under any Rate	Schedules	\$0.0 1249 0000/kW
Residential, applicable to all Kilowatt-For Residential Services (GRSA-E – Ef June 30, 2023)			\$0.00022/kWh
Small Commercial and Non-Metered at to all Kilowatt-Hours used under any Recommercial Service and Non-Metered 0.0117000000/kWh	ate Schedules for Small	able	\$
Small Commercial and Non-Metered at to all Kilowatt-Hours used under any Re Commercial Service and Non-Metered January 1, 2023 through June 30, 2023)	ate Schedules for Small Service (GRSA-E – Effect		\$0.00018/kWh
Commercial and Industrial Service at Set to all Kilowatt-Hours used under any Rand Industrial Secondary Service Rate Service Industrial Service 0.0032300000/kWh	ate Schedules for Commer	cial	\$
Commercial and Industrial Service at Pa all Kilowatt-Hours used under any Rate Industrial Primary or Special Contract S	Schedules for Commercia		\$ 0. 00315 00000/k
Commercial and Industrial Service at Totall Kilowatt-Hours used under any Rand Industrial Transmission Service			\$ 0. 00309 00000/k
DVICE LETTER IUMBER		SUE ATE	
DECISION/	DIRECTOR, EF	FECTIVE	

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P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

ELECTRIC RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

APPLICABILITY

This Revenue Decoupling Adjustment (RDA) Pilot is applicable for all electric service under Residential General Service (Schedule R), Residential Demand-Time Differentiated Rates Pilot (Pilot Schedule RD-TDR), Residential Energy Time of Use Service Trial (Trial Schedule RE-TOU), Residential Energy Time-of-Use Service (Schedule RE-TOU), Residential Opt-Out (Schedule R-OO), Small Commercial Service (Schedule C), and Small Commercial Time-of Use Service (Schedule C-TOU). The RDA Pilot terminates on December 31, 2023.

DEFINITIONS

The following definitions apply for the calculation of the RDA:

Cap Cost Recovery Base Winter Season/Schedule R Tier 1/Off-Peak

The annual Winter Season/Schedule R Tier 1/Off Peak energy use measured in Kilowatthours (kWh) that is derived from the test year data used in the Company's most recent general rate case proceeding in which changes in Fixed Cost Recovery through base rates are approved by the Commission multiplied by the Fixed Cost Rates for Winter Season/Schedule R Tier 1/Off Peak sales. Residential sales under this definition include Schedule R Winter Season, and Tier 1 sales, Schedule RE-TOU Winter On-Peak, Shoulder, and Off-Peak sales, and Schedule R-OO Winter Season sales. With the initial implementation period of April 1, 2020 through December 31, 2020, the baseline is represented as follows: The months of April 2020 through August 2020 will be compared against the months of April 2019 through August 2019, and the months of September 2020 through December 2020 will be compared against the months of September 2018 through December 2018.

Cap Cost Recovery Base Summer Season/Schedule R Tier 2/On-Peak and Shoulder

The annual Summer Season/Schedule R Tier 2/On Peak and Shoulder energy use measured in Kilowatt-hours (kWh) that is derived from the test year data used in the Company's most recent general rate case proceeding in which changes in Fixed Cost Recovery through base rates are approved by the Commission multiplied by the Fixed Cost Rates for Summer Season/Schedule R Tier 2/On Peak and Shoulder sales. Residential sales under this definition include Schedule R Summer Season-sales (Schedule R charged under seasonal flat rates), Schedule R Tier 2 sales, Schedule RE-TOU Summer On-Peak, and Shoulder, and Off-Peak sales, and Schedule R-OO Summer Season sales. With the initial implementation period of April 1, 2020 through December 31, 2020, the baseline is represented as follows: The months of April 2020 through August 2020 will be compared against the months of April 2019 through August 2019, and the months of September 2020 through December 2020 will be compared against the months of September 2018 through December 2018.

	(Continued on Sheet No. 133A)		
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TOBEIO GENVIOL GOIM ANT OF GOLONADO		Sheet No133A_
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
ELECTR	IC RATES	
REVENUE DECOUPLIN	NG ADJUSTMENT PILOT	
DEFINITIONS - Cont'd		
Cap Cost Recovery Current Winter Season/S The Current Year annual Winter Sea in Kilowatt-hours (kWh) for the twelve (12) multiplied by the Fixed Cost Rates for Residential sales under this definition includ TOU Winter On-Peak, Shoulder, and Off-Pe the initial implementation period, the Currenergy use is measured in Kilowatt-hours (k 2020 and ending December 31, 2020 for white Cost Rates for Winter Season/Sehedule R.T. Cap Cost Recovery Current Summer Season The Current Year annual Summer Season as we measured in Kilowatt-hours (kWh) for the calculated multiplied by the Fixed Cost Rates Shoulder sales. Residential sales under this (Sehedule R charged under seasonal flat rates On-Peak, and Shoulder, and Off-Peak, sale initial implementation period, the Current Y Shoulder energy use is measured in Kilowatt April 1, 2020 and ending December 31, 202 the Fixed Cost Rates for Summer Season/Se Current Year The twelve (12) month period for wimplementation period. In the initial implementation period beginning April 1, 2020 and ending 2021, 2022, and 2023. Fixed Cost Rate The base Kilowatt or Kilowatt-ho Adjustments for rate Schedule R, Pilot Schedule R-OO, Schedule C, and So	son/Schedule R Tier 1/Off Peak month period for which the RD. Winter Season/Schedule R Tier eschedule R Winter Season-andak, sales and Schedule R-OO Wient Year Winter Season/Schedule Wh) for the nine (9) month period the RDA is being calculated mier 1/Off Peak sales. //Schedule R Tier 2/On Peak and ason/Schedule R Tier 2/On Peak et welve (12) month period for whis for Summer Season/Schedule R Schedule R Tier 2 sales, Schedule R Tier 2 sales, Schedule R Tier 2 sales, Schedule R Tier Summer Season/Schedule R Tier 2 sales, Schedule R Tier 2 s	A is being calculated or 1/Off Peak sales. Tier 1, Schedule REnter Season sales. In e R Tier 1/Off Peak od beginning April 1, ultiplied by the Fixed Shoulder energy ich the RDA is being Tier 2/On Peak and Summer Season sales alle RE-TOU Summer Season sales. In the Tier 2/On Peak and onth period beginning culated multiplied by bulder sales. I, except in the initial is the nine (9) month, the Current Year is the schedule TOU, Schedule RE-TOU, Schedule RE-TOU, Schedule RE-
designated as recovery of variable Operation	is and maintenance (Octivi) exper	

(Continued on Sheet No. 133B) ADVICE LETTER NUMBER ISSUE DATE

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P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
	ELECTRIC RATES	
REVENUE	DECOUPLING ADJUSTMEN	NT PILOT
<u>DEFINITIONS</u> – Cont'd		
and Schedule R-OO, this period to the Current Year for which Schedule C, and Schedule C-T	d will be the four (4) Months beg the the RDA was being calculated	For Schedule R, Schedule RE-TOU ginning June 1 of the Year subsequent ated. For Pilot Schedule RD-TDR Plve (12) Months beginning June 1 of was being calculated.
	ot include Schedule RD , <mark>Pilot S</mark>c	(for rates beginning January 1, 2021) chedule RD-TDR and Trial Schedule
	vifferentiated Rates Pilot Rate (Ind. Time Differentiated Rates	Pilot RD-TDR) Pilot rates included in Pilot Schedule
Residential Opt-Out (R-OO) The Residential Energy	y Opt-Out rates included in Sch	edule R-OO.
RD-TDR Pilot Fixed Cost Rec The total Current Yea period for which the RDA is b	r revenues collected from Pilot	t RD-TDR demand charges for the
Residential Energy Time-of-U The Residential Energe effect as of April 1, 2020 throu	y Time-of-Use Trial rates inclu	uded in Trial Schedule RE-TOU in
RE-TOU Trial Fixed Cost Rec The total Current Yea period for which the RDA is be 1, 2020 through December 31,	or revenues collected from RE- eing calculated. The Trial Sched	-TOU Trial energy charges for the dule RE-TOU is in effect as of April
Residential Energy Time-of-U The Residential Energy	<u>se (RE-TOU)</u> y Time-of-Use rates included in	Schedule RE-TOU.
(Cantinue 1	Shoot No. 122C)	
ADVICE LETTER	Sheet No. 133C)	ISSUE
NUMBER DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	DATE EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-1

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P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
ELECT	TRIC RATES	
REVENUE DECOUPI	LING ADJUSTMENT PILOT	
DEFINITIONS – Cont'd		
RDA True-up The over-recovery or under-recovery 2020 and 2021 the RDA True-up value should between: the revenues the RDA Rate was defrom two (2) Years prior; and the actual recovery (2) Years prior. Two separate RDA True-up (2) True-up (2) Years prior. Schedule RE-TOU, and Schedule RE-TOU, and Schedule RE-TOU)	nall be \$0. The RDA True-up of lesigned to recover or Lost Fixed evenue dollars collected under ups will be calculated for: (1) So	consists of the difference d Cost Recovery (LFCR) the RDA Rate from two chedule R, Pilot Schedule
DEMAND-SIDE MANAGEMENT (DSM) DISI The Commission approved disincentive Customers, if any, to the extent such amounts management plan (DSM) year.	offset amounts for residentia	al and small commercial er the 2020 demand-side
REVENUE DECOUPLING ADJUSTMENT RA	TE CALCULATIONS	
Residential Lost Fixed Cost Recovery (R-LFCR) Lost Fixed Cost Recovery for Residential	is calculated as follows:	
R-LFCR = [(A - B) + (C - D)]		
Where: A = Cap Cost Recovery Base Win B = Cap Cost Recovery Current W C = Cap Cost Recovery Base Sum D = Cap Cost Recovery Current Su RE-TOU Trial Lost Fixed Cost Recovery (RE-TO	Vinter Season/Schedule R Tier 2/mer Season/Schedule R Tier 2/mmer Season /Schedule R Tier	l/Off-Peak 'On-Peak and Shoulder · 2 /On-Peak and Shoulder
Lost Fixed Cost Recovery for Trial Sched	ule RE-TOU is calculated as fo	ollows:
$RE-TOU-LFCR = (A \times B) + (C \times D) - E$		
Where: A = Total sales Winter Season and RE-TOU Trial Customers B = Residential (R) Winter Season C = Total Summer Season sales ov RE-TOU Trial Customers D = Residential (R) Summer Season	a & Summer Season Tier 1 Rate Free of the Per Month to-	-
E = RE-TOU Fixed Cost Recovery	y	
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P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No
	ELECTRIC RATES	
REVENUE DE	COUPLING ADJUSTMEN	T PILOT
REVENUE DECOUPLING ADJUSTME	NT RATE CALCULATION	NS – Cont'd:
RD-TDR Pilot Lost Fixed Cost Recovery Lost Fixed Cost Recovery for Pilo		lated as follows:
$\frac{\text{RD-TDR-LFCR} - (\text{A x B}) + (\text{C x})}{\text{RD-TDR-LFCR}}$	$D) + (E \times F) + (G \times H) - I$	
under tiered rates) to I B = Residential (R) Summer rates) C = Total sales Winter Sea TDR Pilot Customers D = Residential (R) Winter rates) E = Total Summer Season tiered rates) to RD-TDR Pi F = Residential (R) Summer rates) G = Total Summer Season Pilot Customers H = Residential (R) Summer flat rates) I = RD-TDR Pilot Fixed C Residential Revenue Decoupling Adjustments	RD-TDR Pilot Customers er Season Tier 1 Rate (that we son (that would have been so r Season Rate (that would ha sales over 500 kWh per Mon ilot Customers er Season Tier 2 Rate (that we (that would have been sold u ner Season Rate (that would ost Recovery ent	er Month (that would have been sold ould have been charged under tiered old under seasonal flat rates) to RD-we been charged under seasonal flat ith (that would have been sold under ould have been charged under tiered inder seasonal flat rates) to RD-TDR have been charged under seasonal experience of the RD-TDR in the content of the RD-TDR in
follows: Residential RDA = $(A + B + BC)$!+ C D + E) ÷ (F -D E * G EI	₽)
Where: A = R-LFCR B = RE-TOU-LFCR C = RD-TDR-LFCR D-BC = Residential Share of the second	of DSM Disincentive Offset TOU, R-OO and Pilot RD-TI sales for Schedules R, Pilot e 12 month Recovery Period ize the ratio of Total Schedu Off-Peak/Summer Season (5 RDA Surcharges utilize the	DR-RDA True-ups RD-TDR, Schedule RE-TOU, and let R Forecasted kWh Sales divided (Schedule R and Schedule R-OO) ratio of total Schedule R Forecasted eak and Shoulder/Summer Season
(Continued on She	eet No. 133E)	
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		Sheet No	133E
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
ELECTRI	C RATES		
REVENUE DECOUPLING	G ADJUSTMENT PILOT		
REVENUE DECOUPLING ADJUSTMENT RATE	CALCULATIONS – Cont'd		
Pilot Schedule RD-TDR Revenue Decoupling Adjust The Revenue Decoupling Adjustment for President as follows:	ment ilot Schedule RD-TDR for the	e Recovery	Period is
Pilot Schedule RD-TDR RDA = (A + B + C	$D+E) \div F$		
Where: A = R-LFCR B = RE-TOU-LFCR C = RD-TDR-LFCR D = Residential Share of DSM Disince E = Schedules R, RE-TOU, R-OO, Pil F = Forecasted kWh sales for Schedu	lot RD-TDR RDA True-ups i les R, Pilot Schedule RD-TDR	t, Schedule l	R E-TOU,
Small Commercial (C and C-TOU) Lost Fixed Cost F Lost Fixed Cost Recovery for schedule C is ca			
C-LFCR = [(A - B) + (C - D)]			
Where: A = Cap Cost Recovery Base Winter S B = Cap Cost Recovery Current Winter C = Cap Cost Recovery Base Summer D = Cap Cost Recovery Current Summ	er Season /Off-Peak : Season /On-Peak and Shoulder		
Schedule C and Schedule C-TOU Revenue Decoupling The Revenue Decoupling Adjustment for Sche is calculated as follows:	ng Adjustment edule C and Schedule C-TOU fo	r the Recove	ry Period
$RDA = (A - B + C) \div D$			
Where: A = C-LFCR B = Small Business Share of DSM Distriction C = Schedule C and Schedule C-TOU D = Forecasted kWh sales for Schedule	RDA True-up	he Recovery	Period
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	Chocche.
ELECTRI	C RATES

REVENUE DECOUPLING ADJUSTMENT PILOT

REVENUE DECOUPLING ADJUSTMENT ANNUAL FILING REQUIREMENT

The Company shall file an advice letter with the Commission by May 1 of each year to adjust the RDA Rates applicable to the R, RE-TOU, R-OO, RD-TDR Pilot, C, and C-TOU Schedules to recover from or credit to Customers the Lost Fixed Cost Recovery as derived under the provisions of this Electric Tariff. The first such filing will be submitted on or before May 1, 2021. The rate adjustment is subject to a symmetrical three percent (3%) Soft Cap of the forecasted base rate revenue over the applicable Recovery Period for the respective rate schedule. Amounts exceeding the Soft Cap that are not recovered or refunded through the current year's RDA are deferred for up to two (2) Years and may be passed through a future year's RDA.

The Company may request Commission approval to recover amounts exceeding the Soft Cap.

TERM OF REVENUE DECOUPLING ADJUSTMENT

The RDA Pilot terminates on December 31, 2023. In the initial implementation period, the RDA will be calculated for the nine (9) Month period beginning April 1, 2020 and ending December 31, 2020. Subsequently, the RDA will be calculated for the calendar Years 2021, 2022, and 2023. The Recovery Periods will annually thereafter be June 1 through May 31, subject to the RDA True-up.

RDA Rates

EFFECTIVE

REVENUE DECOUPLING ADJUSTMENTS

Rate Schedule

PROCEEDING

NUMBER

R, R-OO RE-TOU C, C-TOU	\$0.00000/kWh \$0.00000/kWh \$0.00267/kWh
ADVICE LETTER NUMBER	ISSUE DATE

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	140
Cancels	

P.O. Box 840 Denver, CO 80201-0840		ancels heet No
	ELECTRIC RATES	RATE
DEMAND-SIDE N	MANAGEMENT COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service2		Φ0 00100 /I XXII
R	Energy Charge	\$0.00188 /kWh
RD	Demand Charge	0.71/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	2.47%
Small Commercial Service		
C	Energy Charge	0.00157/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges	2.39%
NMTR	Energy Charge	0.00157/kWh
Commercial & Industrial Genera		
SGL	Energy Charge	0.00612/kWh
S-EV, S-EV-CPP	Energy Charge	0.00447/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.49/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
SG-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	3.18%
PG , PTOU	Gen & Trans Demand Charge	0.45/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.45/kW-Mo
TG	Gen & Trans Demand Charge	0.39/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.39/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.45/kW-Mo
SCS-8	Production Demand Charge	0.39/kW-Mo

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

DECISION/ PROCEEDING

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 Sheet No	141
Cancels	
Sheet No.	

EFFECTIVE DATE

Denver, CO 80201-0840	She	et No.
	ELECTRIC RATES	RATE
PURCHASED	CAPACITY COST ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service R	Energy Charge	\$0.00384/kWh
RD	Demand Charge	1.45/kW-Mo
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	5.06%
Small Commercial Service C	Energy Charge	0.00321/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	4.89%
NMTR	Energy Charge	0.00321/kWh
Commercial & Industrial General SGL	al Service Energy Charge	0.01161/kWh
S-EV, S-EV-CPP	Energy Charge	0.00848/kWh
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	4.86%
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.93/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.93/kW-Mo
PG , PTOU	Gen & Trans Demand Charge	0.85/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.85/kW-Mo
TG	Gen & Trans Demand Charge	0.74/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.74/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.85/kW-Mo
SCS-8	Production Demand Charge	0.74/kW-Mo
	ntinued on Sheet No. 141A)	
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DIRECTOR, Rates & Regulatory Affairs

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Cancels Sheet No	

P.O. Box 840 Denver, CO 80201-0840	ancels neet No		
	ELECTRIC RATES	RATE	
TRANSM	IISSION COST ADJUSTMENT		
Rate Schedule	Applicable Charge		
Residential Service R	Energy Charge	\$ 0.00103 /kWh	
RD	Demand Charge	0.39 /kW-Mo	
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	1.36%	
Small Commercial Service C	Energy Charge	0.00086 /kWh	
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	1.31%	
NMTR	Energy Charge	0.00086 /kWh	
Commercial & Industrial General SGL	ll Service Energy Charge	0.00310 /kWh	
S-EV, S-EV-CPP	Energy Charge	0.00227 /kWh	
SG-TOU Pilot	Energy Charge based on a percentage adjustment applicable to base energy charges	1.30%	
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.25 /kW-Mo	
SG-CPP	Gen & Trans Demand Charge	0.25 /kW-Mo	
PG , PTOU	Gen & Trans Demand Charge	0.23 /kW-Mo	
PG-CPP	Gen & Trans Demand Charge	0.23 /kW-Mo	
TG	Gen & Trans Demand Charge	0.20 /kW-Mo	
TG-CPP	Gen & Trans Demand Charge	0.20 /kW-Mo	
Special Contract Service SCS-7	Production Demand Charge	0.23 /kW-Mo	
SCS-8	Production Demand Charge	0.20 /kW-Mo	
(Con	ntinued on Sheet No. 142A)		
ADVICE LETTER NUMBER	ISSUE DATE		

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 90 of 97

PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	146
Cancels Shoot No.	

	`	Sheet No170
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No
	ELECTRIC RATES	RATE
TRANSPORTATION EL	ECTRIFICATION PROGRAMS ADJUSTMENT	
Rate Schedule	Applicable Charge	
Residential Service R	Energy Charge	\$0.00011/kWh
RD	Demand Charge	0.04/kW-Mo
RE-TOU, R-OO	Energy Charge based on percentage adjustment applicable to base energy charges	0.14%
Small Commercial Service C	Energy Charge	0.00010/kWh
C-TOU	Energy Charge based on percentage adjustment applicable to base energy charges.	0.15%
NMTR	Energy Charge	0.00010kWh
Commercial & Industrial Gener SGL	ral Service Energy Charge	0.00034/kWh
S-EV, S-EV-CPP	Energy Charge	0.00025/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.03/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
SG-TOU Pilot	Percentage of Base Energy Rate	0.14%
PG , PTOU	Gen & Trans Demand Charge	0.03/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.03/kW-Mo
TG	Gen & Trans Demand Charge	0.00/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.00/kW-Mo
Special Contract Service SCS-7	Production Demand Charge	0.03/kW-Mo
SCS-8	Production Demand Charge	0.00/kW-Mo
(Co	ntinued on Sheet No. 146A)	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	
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Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleCFRCeeding No. 23AL-XXXXE Page 91 of 97

PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

			Sheet No147/
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	ELECTRIC RATES		RATE
EXTRAORDINARY	Y GAS COST RECOVERY RID	ER	
Rate Schedule	Applicable Charge		
Residential Service R, RD, RE-TOU, R-OO	Energy Charge		\$ 0.00239 /kWh
Small Commercial Service C, C-TOU, NMTR	Energy Charge		0.00453 /kWh
Commercial & Industrial General Section SG, SGL, SG-CPP SST, STOU, SPVTOU S-EV, S-EV-CPP, SG-TOU PG, PG-CPP, PST, PTOU TG, TG-CPP, TST	Energy Charge		0.00453 /kWh
Special Contract Service SCS-7, SCS-8	Energy Charge		0.00453 /kWh
Lighting Service RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU, TSL, MI	Energy Charge		0.00453 /kWh
(Continu	ued on Sheet No. 147A)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT,	EFFECTIVE DATE	

	Hearing Exhibit 101, Attachment JRK- COLO. PUC No. 8 EleCific ceeding No. 23AL-XXXXE
PUBLIC SERVICE COMPANY OF COLORADO	Page 92 of 97 Sheet No. R99
P.O. Box 840 Denver, CO 80201-0840	Sheet No. R99 Cancels Sheet No. Sheet No.
RULES AND	REGULATIONS
ELECTRI	C SERVICE
GEN	ERAL
REQUESTS FOR CUSTOMER DATA – Cont'd	
Aggregated Data Report - Cont'd	
addition to that available under a generated by the Company using in Aggregated Data Report for which s	ed Data Report (a) contains Aggregated Data in Standard Aggregated Data Report that cannot be ts standard reporting system; and/or (b) a Standard subsequent ongoing Monthly updates are requested.
more frequently than Monthly. • Method of Transmittal. Non-State a secure electronic format. • Charge. The Non-Standard Aggree per report, as set forth in Timeframe for Processing Record business days to provide a Non-dependent on the nature of the results of	the following links former support/contact us formhttps://co.my.xcelentheresupport/contact us formhttps://co.my.xcelentheresupport/contact us formhttps://co.my.xcelentheresupport/contact must include the name of the name (if applicable), contact name, address, phonest shall also include a description of the requested Report which at a minimum includes the requested
If requested by a property owner of Whole Building Energy Use Data Report of property owner or its authorized agent as data is limited to the sum of the Monthly parcel of real property or all buildings or aggregation requirement under the Commis agent are not allowed to disclose the whole building benchmarking, identifying energy 4/50 aggregation requirement is met, Cus Building Energy Use Data Report.	or its authorized agent, the Company will provide a containing only whole building energy use data to the required by rule 3034. Whole building energy use electric use for either all meters at a building on a a parcel of real property, and that meets the 4/50 sion's Rules. The property owner and its authorized building energy use data except for the purposes of efficiency projects, and energy management. If the comer Consent Forms are not required for a Whole enditional requirements for requesting a Whole sociated forms can be found at the following links.

ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDING NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

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 Sheet No	R189
Cancels Shoot No.	

P.O. Bo	x 840
Denver	CO 80201-0840

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY

SERVICE LATERAL EXTENSION AND DISTRIBUTION LINE EXTENSION POLICY				
CONSTRUCTION ALLOWANCE BY SERVI	CE CLASS			
Service Class and Rate Schedules	Construc	ction Allowance		
Residential	Service Lateral <u>Portion</u>	Distribution <u>Portion</u>		
Schedules R, RE-TOUSchedules RD, RD-TOU, RD-TDR	.\$ 150 .\$ 150	\$ 1,070 \$ 260/kW		
Commercial and Industrial Schedules C, NMTR Schedules SGL, SG, SST, STOU, S-EV, SPVTOU, SG-CPP Schedules PG, PST, PTOU, PG-CPP	\$ 270 \$ 1,430 \$ 0	\$ 1,380 \$ 350/kW \$ 220/kW		
Lighting Schedules TSL, MSL, MI, per point of delivery		\$ 1,080		
	Lighting Equipment	Distribution <u>System</u>		
Schedules RAL, CAL, PLL, SL, SSL, SLU per lighting unit	\$ 770	\$ 80		
Schedules COL, ESL per lighting unit		\$ 80		
The Construction Allowances above shall be applicable to Cus Standby service schedule based on the following: the Construction All the Distribution Capacity, as set forth in the Electric Standby Service A	lowance shal	ving service under a l be applicable up to		
ADVICE LETTER NUMBER	ISSUE DATE			
DECISION/ REGIONAL VICE PRESIDENT, PROCEEDING Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE			

PUBLIC SERVICE COMPANY OF COLORADO	Hearing Exhibit 101, Attachment JRK-1 COLO. PUC No. 8 EleReceeding No. 23AL-XXXXE Page 94 of 97
r obelo delivide dollin Alvi di docori do	Sheet No. <u>R203</u>
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
RULES AND R	REGULATIONS
ELECTRIC	CSERVICE
DISTRIBUTION EX	KTENSION POLICY

DEFINITION OF TERMS

Applicant

Individual person or persons requesting electric service on or after the effective date of this Electric Tariff, who own the property requiring such service, including the legal entity, builder, developer, corporation, limited partnership or any person having legal authority over the property.

Automatic Throw-over (ATO) or Manual Throw-over (MTO) Dual Feeder Service

ATO Duel Feeder Service provided from Excess Facilities at either Secondary or Primary Voltage, for the purpose of automatic load transfer to an alternate distribution source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply. MTO Duel Feeder Service is provided from Excess Facilities at either Secondary or Primary Voltage for the purpose of manual load transfer to an alternate source of electric supply, in the event of loss of delivery of electric power and energy from Applicant's principal source of electric supply.

	11 7	
requests service for themsel following Commercial and	ves or on behalf of future Custo	cial Applicant is an Applicant w mers that will take service under the hedules C, NMTR, SGL, SG, SS
conditions of providing the Extension Policy. The cost rothe Company's estimate of	een the Company and the Apprequested Commercial Service Lesponsibility of the Applicant und	licant that sets forth the terms a ateral in addition to this Distribute ler this Agreement will be based up installing the facilities necessary Construction Allowance.
E LETTER ER		ISSUE DATE

Hearing Exhibit 101, Attachment JRK-1 COLO PUCNO 8 FIRMOCEEDING NO. 23AL-XXXXE

PUBLIC SERVICE COMPANY OF COLORADO	Page 95 of 97
	Sheet No R210
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
RULES AND	REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

<u>DEFINITION OF TERMS</u> – Cont'd

Point of Delivery

Point where Company's electric facilities are first connected to the electric facilities of Customer. The location of the Point of Delivery will be determined by Company in accordance with standard practice or as individual circumstances may dictate as set forth in Xcel Energy's Electric Extension Standards.

Residential Applicant

For purposes of this Distribution Extension Policy, Residential Applicants are Applicants who request service for themselves or on behalf of future Customers which will take service under the following Rate Schedules: Schedules R, RE-TOU, and RD, and RD, and RD-TDR.

of providing the requested Policy, which provides the Service Lateral and a stand- feet (100 ft.) and the Const	veen the Company and Applicant the Residential Service Lateral in adstandardized cost for the first one had dardized per foot cost thereafter for truction Allowance. At the discretical Residential Service Lateral Extended.	nat sets forth the terms and condition dition to this Distribution Extension undred feet (100 ft.) of the Residential extensions longer than one hundred on of the Company, an invoice for the nsion may be sent to Applicant after
The secondary ove Company located between set forth in Xcel Energy's for Customer's exclusive	rhead or underground electric circun Company's distribution line and t Electric Extension Standards. A Se	it and associated facilities installed be the Point of Delivery to Customer a rvice Lateral provides electric service tallation, ownership, operation and egy's Electric Extension Standards.
LETTER		ISSUE DATE
on/ Eding R	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

ADVICE LETTER NUMBER		ISSUE DATE
DECISION/ PROCEEDING	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	R227
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

CONSTRUCTION ALLOWANCE BY CUSTOMER CLASS A	AND RATE S	SCHEDULE
Customer Class and Rate Schedules C	onstruction A	llowance
	Service Lateral <u>Portion</u>	On-Site Distribution Portion
Residential Schedules R, RE-TOU Schedules RD , RD-TDR		\$ 1,070 \$ 260/kW
Commercial Schedules C, NMTR	\$1,430	\$ 1,380 \$ 350/kW \$ 220/kW \$ 0/kW
Schedules TSL, MSL, MI, per point of delivery Schedules RAL, CAL, PLL, SL, SSL, SLU per lighting unit Schedules COL, ESL per lighting unit	Lighting Equipment \$ 770	\$ 1,080 Distribution System \$ 80 \$ 80
The Construction Allowances above shall be applicable to App Standby service schedule based on the following: the Construction All the Distribution Capacity, as set forth in the Electric Standby Service A	owance shall	_
ADVICE LETTER NUMBER	ISSUE DATE	
DECISION/ PROCEEDING REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs NUMBER	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO

PUBLIC SERVICE COMPAN	IY OF COLORADO		Sheet No. <u>R228</u>
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	RULES AND	REGULATIONS	
	ELECTRI	C SERVICE	
	DISTRIBUTION E	XTENSION POLICY	<u>′</u>
ON-SITE STANDAR		OSTS AND CONST KSHEET	RUCTION ALLOWANCE
	Per Lot Standard Cost \$	Construction Allowance \$	Customer Responsibility \$
Electric	\$ 2,511	\$ (1,070)	\$ ² 1,441
² Electric Residential Portion Schedules R, 1,070	on Costs and Credits - O Construction Allowance RE-TOU	n-Site Distribution Ex-	
	s; obstructions; permit f	ees; or any special ite	ncluding without limitation and metal required to meet constructions.
ADVICE LETTER NUMBER			ISSUE DATE
DECISION/ PROCEEDING NUMBER			EFFECTIVE DATE